



KANSAS CORPORATION COMMISSION 1080978
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6931
Name: Bowman Oil Company, a General Partnership
Address 1: 805 CODELL RD
Address 2: _____
City: CODELL State: KS Zip: 67663 + 8500
Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: (785) 434-2286
CONTRACTOR: License # 34535
Name: Integrity Drilling Co., LLC
Wellsite Geologist: Roger Moses
Purchaser: Coffeyville Resources, LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| 03/14/2012 | 03/19/2012 | 04/02/2012 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-163-24015-00-00
Spot Description: _____
NW SE NE SE Sec. 23 Twp. 9 S. R. 19 East West
1750 Feet from North / South Line of Section
350 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Jelinek Well #: 8
Field Name: _____
Producing Formation: Arbuckle
Elevation: Ground: 2128 Kelly Bushing: 2136
Total Depth: 3579 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 238 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2168 Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 2168 w/ 475 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 26000 ppm Fluid volume: 25 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Bowman Oil Company
Lease Name: Saindon KF 1# License #: 6931
Quarter SW Sec. 23 Twp. 9 S. R. 19 East West
County: Rooks Permit #: #D-10,975

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 05/11/2012



1080978

Operator Name: Bowman Oil Company, a General Partnership Lease Name: Jelinek Well #: 8
 Sec. 23 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name Attached | Top Attached | Datum Attached |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Electric Log Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Submitted Electronically (If no, Submit Copy) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: Attached | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8.625 | 20 | 238 | Class A Commor | 170 | 3% CC, 2% GEL |
| Production | 7.875 | 5.5 | 14 | 3578 | Class A Commor | 150 | 10% Salt, 5% Gilsonite |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 0-2168 | Q-MDC Common | 475 | 1/4# Flocele |
| | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 8 | 3560-3562 | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|--|---------------------|---------------------------|---|
| TUBING RECORD: | Size: <u>2.875</u> | Set At: <u>3575</u> | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. <u>04/12/2012</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbbs. <u>7</u> | Gas Mcf | Water Bbbs. <u>325</u> | Gas-Oil Ratio <u>23</u> |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

| | |
|-----------|---|
| Form | ACO1 - Well Completion |
| Operator | Bowman Oil Company, a General Partnership |
| Well Name | Jelinek 8 |
| Doc ID | 1080978 |

All Electric Logs Run

| |
|---------------------------------------|
| |
| Dual Compensated Porosity Log |
| Dual Induction Log |
| Gamma Ray |
| Computer Processed Interpretation Log |

| | |
|-----------|---|
| Form | ACO1 - Well Completion |
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| Well Name | Jelinek 8 |
| Doc ID | 1080978 |

Tops

| Top | Depth | Altitude |
|---------------------|-------|----------|
| Anhydrite | 1524 | +614 |
| Base of Anhydrite | 1560 | +578 |
| Topeka | 3064 | -926 |
| Heebner | 3268 | -1130 |
| Toronto | 3290 | -1152 |
| Lansing | 3310 | -1172 |
| Base of Kansas City | 3519 | -1381 |
| Arbuckle | 3550 | -1412 |
| RTD | 3579 | |

ALLIED OIL & GAS SERVICES, LLC 056924

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

Jelinek

| | | | | | | | |
|--------------------------------|-----------------|---------------------------------------|-----------------|-------------------------|---------------------|-----------------------|------------------------|
| DATE <u>3-15-12</u> | SEC. <u>23</u> | TWP. <u>9s</u> | RANGE <u>19</u> | CALLED OUT | ON LOCATION | JOB START <u>1:00</u> | JOB FINISH <u>1:30</u> |
| LEASE <u>Jelinek</u> | WELL # <u>8</u> | LOCATION <u>Zurich, 1/4 (to rd W)</u> | | | COUNTY <u>Rooks</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | <u>2E, 1/4 N, W 1st</u> | | | |

CONTRACTOR Integrity #7

TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD 238

CASING SIZE 8 3/8 DEPTH 236.45

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PREV. MAX MINIMUM

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 223.4' = 14.23 bbl

OWNER

CEMENT AMOUNT ORDERED 170 sk Class A

3 sk 2 1/2 hr lead

| | | | |
|----------|-----------------------|----------------|----------------|
| COMMON | <u>170</u> | @ <u>16.25</u> | <u>2762.50</u> |
| POZMIX | <u>0</u> | @ <u>21.75</u> | <u>63.75</u> |
| GEL | <u>5</u> | @ <u>68.20</u> | <u>291.00</u> |
| CHLORIDE | <u>5</u> | @ | |
| ASC | | @ | |
| HANDLING | <u>170</u> | @ <u>2.25</u> | <u>382.50</u> |
| MILEAGE | <u>58 x 170 x .11</u> | | <u>1084.60</u> |
| TOTAL | | | <u>4584.36</u> |

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Todd, Bibo HELPER Tony

BULK TRUCK # 473 DRIVER Chris

BULK TRUCK # DRIVER

REMARKS:

Client wanted mixed 170 sk class A cement

Client wanted to surface

No plug

Plug ordered @ 100'

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1,125.00

EXTRA FOOTAGE @

MILEAGE MELV 58 @ 7.00 406.00

MANIFOLD MELV 58 @ 4.00 232.00

TOTAL 1763.00

CHARGE TO: Bowman Oil

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

| | | |
|----------------|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| TOTAL <u>0</u> | | |

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 6347.35

TOTAL CHARGES 6347.35

DISCOUNT 20/50 1786.25 IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE [Signature]

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 259

| Date | Sec. | Twp. | Range | County | State | On Location | Finish |
|-----------------------------------|---------------------------|----------|----------------------|-------------------------|---|-------------|--------------|
| 3/19/12 | 23 | 9 | 19 | Rooks | KS | | 4:30 PM |
| Lease | Jelinek | Well No. | 8 | Location | Plainville, 4W, 1N, 1W, 1/2N, 1W into | | |
| Contractor | Integrity Drilling Rig #7 | | | Owner | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | |
| Type Job | Production String | | | Hole Size | 7 7/8" | | |
| Hole Size | 2 7/8" | | | T.D. | 3579' | | |
| Csg. | 5 1/2" 14# | | | Depth | Charge To | | |
| Tbg. Size | | | | Depth | Bowman Oil Co. | | |
| Tool | D.V. J4#34 | | | Depth | 216' | | |
| Cement Left in Csg. | 21' | | | Shoe Joint | 21' | | |
| Meas Line | Displace 86 3/4 Bbls. | | | Cement Amount Ordered | 150 Cum 10% Salt 5/6 Gilbert | | |
| EQUIPMENT | | | | | | | |
| Pumptrk | 9 | No. | Cementer Helper Paul | Common | 150 | | |
| Bulktrk | 14 | No. | Driver Brett | Poz. Mix | | | |
| Bulktrk | 10 | No. | Driver Levi Denny | Gel. | | | |
| JOB SERVICES & REMARKS | | | | | | | |
| Remarks: | | | | Calcium | | | |
| Rat Hole | | | | Hulls | | | |
| Mouse Hole | | | | Salt | 13 | | |
| Centralizers | 1, 3, 5, 7, 9, 33 | | | Flowseal | | | |
| Baskets | 34, 49 | | | Kol-Seal | 750 # | | |
| D/V | 2168' J4. #34 | | | Mud CLR 48 | 500 gal. | | |
| Est. Circ. - | 1/2 hour | | | CFL-117 or CD110 CAF 38 | | | |
| Pump | 500 gal Mud Clear - 48 | | | Sand | | | |
| Mix | 150 # | | | Handling | 163 170 | | |
| Displace | 36 Bbl. water 50% Mud | | | Mileage | | | |
| Land Plug | | | | FLOAT EQUIPMENT | | | |
| Float Hold | | | | Guide Shoe | | | |
| | | | | Centralizer | 6 | | |
| | | | | Baskets | 2 | | |
| | | | | AFU Inserts | | | |
| | | | | Float Shoe | 1 | | |
| | | | | Latch Down + D.V. Tool | | | |
| | | | | Pumptrk Charge | Prod Long String | | Bottom Stage |
| | | | | Mileage | 31 | | |
| | | | | Tax | | | |
| | | | | Discount | | | |
| | | | | Total Charge | | | |
| X Signature | | | | | | | |

Thank You!
Bill Bowman

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 260

| | | | | | | | | | | | | | | | | |
|-----------------------------------|--|--|----|---|-------|------------|---------|--------|-------|-------|----|--|--|--------|---------|--|
| Date | 3/19/12 | Sec. | 23 | Twp. | 9 | Range | 19 | County | Rooks | State | KS | On Location | | Finish | 6:30 PM | |
| Lease | Jelinek | Well No. | 8 | Location Plainville, 4W, 1N, 1W, 1/2N, W into | | | | | | | | | | | | |
| Contractor | Integrity Drilling Rig #7 | Owner | | | | | | | | | | To Quality Oilwell Cementing, Inc. | | | | |
| Type Job | Top Stage | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | | | | | | | | |
| Hole Size | | T.D. | | | | | | | | | | | | | | |
| Csg. | | Depth | | | | | | | | | | Charge To Bowman Oil Co. | | | | |
| Tbg. Size | | Depth | | | | | | | | | | Street | | | | |
| Tool | D.V. | Depth 2168' | | | | | | | | | | City State | | | | |
| Cement Left in Csg. | | Shoe Joint | | | | | | | | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | |
| Meas Line | | Displace 53 Bbls. | | | | | | | | | | Cement Amount Ordered 475 sq Q-MDC #Pocet | | | | |
| EQUIPMENT | | | | | | | | | | | | | | | | |
| Pumptrk | 9 | No. | | Cementer | Paul | Common 475 | | | | | | | | | | |
| Bulktrk | 12 | No. | | Helper | | Poz. Mix | | | | | | | | | | |
| Bulktrk | PV | No. | | Driver | Brett | Gel. | | | | | | | | | | |
| Bulktrk | | No. | | Driver | Doug | Levi | Calcium | | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | | | | | | | | | |
| Remarks: | Hulls | | | | | | | | | | | | | | | |
| Rat Hole | 30sq | Salt | | | | | | | | | | | | | | |
| Mouse Hole | | Flowseal 120 ft. | | | | | | | | | | | | | | |
| Centralizers | | Kol-Seal | | | | | | | | | | | | | | |
| Baskets | | Mud CLR 48 | | | | | | | | | | | | | | |
| D/V | | CFL-117 or CD110 CAF-38 | | | | | | | | | | | | | | |
| Open Tool | | Sand | | | | | | | | | | | | | | |
| Play Rat Hole | | Handling 475 | | | | | | | | | | | | | | |
| Mix 445 sq | | Mileage | | | | | | | | | | | | | | |
| Displace | | FLOAT EQUIPMENT | | | | | | | | | | | | | | |
| Hand Play / Close Tool | | Guide Shoe | | | | | | | | | | | | | | |
| Cement Circulated | | Centralizer | | | | | | | | | | | | | | |
| | | Baskets | | | | | | | | | | | | | | |
| | | AFU Inserts | | | | | | | | | | | | | | |
| | | Float Shoe | | | | | | | | | | | | | | |
| | | Latch Down | | | | | | | | | | | | | | |
| | | Pumptrk Charge: Prod Long String | | | | | | | | | | | | | | |
| | | Mileage 31 | | | | | | | | | | | | | | |
| | | Tax | | | | | | | | | | | | | | |
| | | Discount | | | | | | | | | | | | | | |
| | | Total Charge | | | | | | | | | | | | | | |
| X Signature | <p>Thank you!</p> <p>Bill Bowman</p> <p>Don Morris</p> <p>Paul Rin</p> | | | | | | | | | | | | | | | |

Top Stage