

KANSAS CORPORATION COMMISSION 1080695
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33718
Name: Mears, John C.
Address 1: 4100 240TH RD
Address 2:
City: CHANUTE State: KS Zip: 66720 + 5399
Contact Person: John C. Mears
Phone: (620) 431-2129
CONTRACTOR: License # 33977
Name: E K Energy LLC
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

04/05/2012 04/09/2012 04/10/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-28027-00-00
Spot Description:
SW SW NE SE Sec. 34 Twp. 26 S. R. 16 ☒ East ☐ West
1619 Feet from ☐ North / ☒ South Line of Section
1000 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Woodson
Lease Name: Shockley-Size more Well #: 30
Field Name: Buffalo-Vilas
Producing Formation: Wiser-Squirrel
Elevation: Ground: 975 Kelly Bushing: 975
Total Depth: 710 Plug Back Total Depth: 690
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 690
feet depth to: 0 w/ 64 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date:
☐ Confidential Release Date:
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 05/11/2012



1080695

Operator Name: Mears, John C. Lease Name: Shockley-Sizemore Well #: 30
 Sec. 34 Twp. 26 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Oil sand</td> <td>661</td> <td></td> </tr> <tr> <td>Shale</td> <td>710</td> <td></td> </tr> </table>	Name	Top	Datum	Oil sand	661		Shale	710	
Name	Top	Datum								
Oil sand	661									
Shale	710									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	14	40	OW	64	
production	5.625	2.875	14	690		64	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILLERS LOG

Company: John Mears

Farm: Shackley-Sizemore

Well No: 30

API: 15-207-28,027-00-00

Surface Pipe: 40.3'

Contractor: EK Energy LLC

License# 33977

County: ~~Allen~~ Woodson

Sec: 34 TWP: 26 Range: 16E

Location: 1619' FSL

Location: 1000' FEL

Spot: SW-SW-NE-SE

[illegible]

608 N. Industrial Rd.
P.O. Box 664
Toila, Kansas 66749
Phone: (820) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's discretion, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, areas, slabs, etc., which are at customer's risk. The maximum allowed time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CA001
CASH CUSTOMER

11/2/25
JOHN MEARS
1100 240TH RD. 139W TO THOMAS,
1/3 MI TO 12TH W 3/4 MI N ED
RED GATES/BUFFALO
CHANUTE, KS 66720

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
01:14:36p	WELL	1.00 yd	0.00 yd	* DEL 0.00	TE 01	DATE 11/02/25	PLANT
DATE		LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
11/02/25	to Date today		00.00 yd 0.00 yd	20171	0.00	0.00	01400

WARNING IRRITATING TO THE SKIN AND EYES Concrete is a caustic material. Avoid contact with skin and eyes. Prolonged contact may cause severe burns. Contact with eyes and prolonged contact with skin. In case of contact with skin or eyes, flush thoroughly with water. If irritation persists, get medical attention. KEEP CHILDREN AWAY. CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. FOR SHIPPERS OR CARRIERS OF ORIGINAL INSTRUCTIONS MUST BE REPRODUCED IN THE ORDER BEFORE LOADING STARTS. The purchaser promises to pay all costs, including reasonable attorney's fees, incurred in collecting any amount due. If the seller is not paid within 30 days of delivery will bear interest at the rate of 8% per annum. No discounts for cash or credit. No cash allowed unless made at time payment is collected. A 10% Service Charge and 10% of the Cash Discount will be collected on all repeated checks. Check Only Time Charge @ \$50.00.	PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE) Dear Customer: The driver of this truck in delivering this RELEASE to you for your signature is of the opinion that the size and weight of this truck may possibly cause damage to the premises and/or adjacent property if it places the material in this yard where you desire it. It is our wish to help you in this way that we ask that in order to do this the driver in receiving this you sign this RELEASE relieving him and his employer from any responsibility for any damage that may occur to the premises, such as adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove such from the vicinity of his vehicle so that he will not bear the public's wrath. Please, in addition to this, the undersigned agrees to indemnify and hold harmless the driver of this truck and his employer for any loss of damage to the premises and/or adjacent property which may be caused by anyone to whom signed.	Excessive Water is Detrimental to Concrete Performance H₂O Added By Request/Authorized By GAL X
	X	WEIGHMASTER LOAD RECEIVED BY: X <i>[Signature]</i>

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
0.00	WELL	WELL 1.00 YARDS PER UNIT	0.00	0.00
2.225	TRUCKING	TRUCKING CHARGE	0.00	0.00
0.00	MIXING	MIXING & PUMP	0.00	0.00

Shockley Seimore
#30

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/ CYLINDER TEST TAKEN	TIME ALLOWED
<i>[Signature]</i>	2:55		1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CRUSHED 9. OTHER	TIME DUE
2:55	2:05			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	DELAY TIME	

ADDITIONAL CHARGE 1
ADDITIONAL CHARGE 2
GRAND TOTAL ▶ \$52.11