



KANSAS CORPORATION COMMISSION 1080425  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: ROGER KENT  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: N/A  
Purchaser: N/A

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>03/28/2012</u>	<u>03/29/2012</u>	<u>03/29/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25370-00-00

Spot Description: \_\_\_\_\_

NW SW NW NE Sec. 27 Twp. 21 S. R. 21  East  West  
4442 Feet from  North /  South Line of Section  
2475 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: BAILEY-KRIETLER Well #: 19-A

Field Name: Centerville

Producing Formation: squirrel

Elevation: Ground: 978 Kelly Bushing: 978

Total Depth: 608 Plug Back Total Depth: 602

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 602

feet depth to: 0 w/ 60 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrisor Date: 05/11/2012



1080425

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BAILEY-KRIETLER Well #: 19-A  
 Sec. 27 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>lime sand</td> <td>582</td> <td></td> </tr> <tr> <td>shale</td> <td>608</td> <td></td> </tr> </table>	Name	Top	Datum	lime sand	582		shale	608	
Name	Top	Datum								
lime sand	582									
shale	608									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	602		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	568.0 - 578.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Bailey Krietler 19-A**

Start 3-28-2012

Finish 3-29-2012

3	soil	3	
9	clay/rock	12	
39	shale	51	
8	lime	59	
6	shale	65	
42	lime	107	
8	shale	115	
17	lime	132	set 20' 7"
6	shale	138	ran 602.2' 2 7/8
19	lime	157	cemented to surface 60 sxs
180	shale	337	
14	lime	351	
56	shale	407	
30	lime	437	
30	shale	467	
10	lime	477	
15	shale	492	
8	lime	500	
8	shale	508	
11	lime	519	
14	shale	533	
16	sandy shale	549	odor
18	bkn sand	567	show
13	oil sand	580	good show
2	lime sand	582	
26	shale	608	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 68032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10182384**

Specials : Time: 18:00:18  
 Instructions : Ship Date: 03/01/18  
 Sales rep to: MIKE Invoice Date: 03/01/18  
 Add rep code: Due Date: 04/08/18

Sold To: **ROGER KENT** R/O To: **ROGER KENT**  
 8328 N E REDSHO RD (785) 448-8025 NOT FOR HOUSE USE  
 GARNETT, KS 68032 (785) 448-8025

Customer #: 0000357 Customer PG: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION	UNIT TOL
-12.00	-12.00	P	PL	CPMP	MONARCH PALLET	18.0000 PL	15.0000	-180.00	
643.00	643.00	P	BAG	CPPC	Credited from Invoice 10178887 PORTLAND CEMENT-94#	8.4800 BAG	8.4800	4384.80	

  

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	84404.80
SHIP VIA ANDERSON COUNTY				Taxable	4404.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	043.58
<b>TOTAL</b>					<b>84748.18</b>

1 - Merchant Copy

1 0 0 3 5 7 1 0 0 0 1 1 2 3 4 5 6 7 8 9 0

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 68032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10182408**

Specials : Time: 18:00:18  
 Instructions : Ship Date: 03/02/18  
 Sales rep to: MIKE Invoice Date: 03/02/18  
 Add rep code: Due Date: 04/08/18

Sold To: **ROGER KENT** R/O To: **ROGER KENT**  
 8328 N E REDSHO RD (785) 448-8025 NOT FOR HOUSE USE  
 GARNETT, KS 68032 (785) 448-8025

Customer #: 0000357 Customer PG: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION	UNIT TOL
680.00	680.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.0000 BAG	8.0000	5440.00	
-4.00	-4.00	P	PL	CPMP	MONARCH PALLET	18.0000 PL	15.0000	-180.00	
					Credited from Invoice 10182381				

  

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	8380.40
SHIP VIA ANDERSON COUNTY				Taxable	3380.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	261.34
<b>TOTAL</b>					<b>83611.74</b>

1 - Merchant Copy

1 0 0 3 5 7 1 0 0 0 1 1 2 3 4 5 6 7 8 9 0