



KANSAS CORPORATION COMMISSION 1080401
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
04/09/2012 04/11/2012 04/11/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25364-00-00
Spot Description: _____
SW SW SW SE Sec. 22 Twp. 21 S. R. 21 East West
165 Feet from North / South Line of Section
2475 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: BAILEY-KRIETLER Well #: 10-A
Field Name: Centerville
Producing Formation: Squirrel
Elevation: Ground: 995 Kelly Bushing: 995
Total Depth: 637 Plug Back Total Depth: 631
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 631
feet depth to: 0 w/ 60 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/11/2012



1080401

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BAILEY-KRIETLER Well #: 10-A
 Sec. 22 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dark sand</td> <td>602</td> <td></td> </tr> <tr> <td>shale</td> <td>637</td> <td></td> </tr> </table>	Name	Top	Datum	dark sand	602		shale	637	
Name	Top	Datum								
dark sand	602									
shale	637									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	631		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	581.0 - 591.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Bailey Krietler 10-A

Start 4-9-2012

Finish 4-11-2012

3	soil	3	
12	clay/rock	15	
27	shale	42	
9	lime	51	
19	shale	70	
56	lime	126	
8	shale	134	
17	lime	151	set 20' 7"
6	shale	157	ran 630.8' 2 7/8
19	lime	176	cemented to surface 60 sxs
178	shale	354	
17	lime	371	
55	shale	426	
32	lime	458	
32	shale	490	
8	lime	498	
15	shale	513	
8	lime	521	
10	shale	531	
5	lime	536	
17	shale	553	
17	sandy shale	570	odor
8	bkn sand	578	show
14	oil sand	592	good show
4	bkn sand	596	show
6	dk sand	602	
35	shale	637	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7188

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1 Invoice: **10162364**

Special: _____ Time: 18:30:19
 Instructions: _____ Ship Date: 03/01/18
 Sales rep: MIKE Asst rep code: _____ Invoice Date: 03/01/18
 Date Order: 04/08/18

Sold To: ROGER KENT Ship To: ROGER KENT
 8388 NE REDDHO RD (785) 448-8098 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-8098

Customer #: 000087 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AM Price/Unit	PRICE	EXTENSION
-18.00	-18.00	P	PL	CPMP	MONARCH PALLET	18.0000 ea	18.0000	-18.00
843.00	843.00	P	BAG	CPPC	Portland Cement-94# Credited from Invoice 1017887	8.4800 bag	8.4800	4834.80

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____				Sales total	\$4404.80
SHIP VIA ANDERSON COUNTY				Taxable	4404.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	343.58
				TOTAL	\$4748.38

1 - Merchant Copy

0 0 5 8 1 0 0 0 1 3 3 2 X V 1 3 0 0

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7188

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1 Invoice: **10162406**

Special: _____ Time: 18:32:19
 Instructions: _____ Ship Date: 03/02/18
 Sales rep: MIKE Asst rep code: _____ Invoice Date: 03/02/18
 Date Order: 04/08/18

Sold To: ROGER KENT Ship To: ROGER KENT
 8388 NE REDDHO RD (785) 448-8098 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-8098

Customer #: 000087 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AM Price/Unit	PRICE	EXTENSION
500.00	500.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.0000 bag	8.0000	8410.40
-4.00	-4.00	P	PL	CPMP	MONARCH PALLET Credited from Invoice 1018051	18.0000 ea	18.0000	-80.00

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____				Sales total	\$3380.40
SHIP VIA ANDERSON COUNTY				Taxable	3380.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	261.84
				TOTAL	\$3642.24

1 - Merchant Copy

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