



KANSAS CORPORATION COMMISSION 1080429
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

03/29/2012	03/30/2012	03/30/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25371-00-00

Spot Description: _____

SW SW NW NE Sec. 27 Twp. 21 S. R. 21 East West
4114 Feet from North / South Line of Section
2475 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: BAILEY-KRIETLER Well #: 22-A

Field Name: Centerville

Producing Formation: squirrel

Elevation: Ground: 977 Kelly Bushing: 977

Total Depth: 608 Plug Back Total Depth: 603

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 603

feet depth to: 0 w/ 60 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garris Date: 05/11/2012



1080429

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BAILEY-KRIETLER Well #: 22-A
 Sec. 27 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dark sand</td> <td>576</td> <td></td> </tr> <tr> <td>shale</td> <td>608</td> <td></td> </tr> </table>	Name	Top	Datum	dark sand	576		shale	608	
Name	Top	Datum								
dark sand	576									
shale	608									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	603		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	563.0 - 573.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Bailey Krietler 22-A

Start 3-29-2012

Finish 3-30-2012

3	soil	3	
7	clay/rock	10	
35	shale	45	
6	lime	51	
7	shale	58	
43	lime	101	
8	shale	109	
18	lime	127	set 20' 7"
6	shale	133	ran 602.6' 2 7/8
19	lime	152	cemented to surface 60 sxs
178	shale	330	
15	lime	345	
55	shale	400	
31	lime	431	
28	shale	459	
7	lime	466	
18	shale	484	
8	lime	492	
11	shale	503	
7	lime	510	
19	shale	529	
23	sandy shale	552	odor
7	bkn sand	559	show
15	oil sand	574	good show
2	dk sand	576	show
32	shale	608	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 68032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY IS NOT VALID AT
MERCHENT AT ALL TIMES

Page: 1 Invoice: 10182364

Special : Time: 10:30:18
Instructions : Ship Date: 03/01/12
Sales rep: MCKE Acct rep code: Invoice Date: 03/01/12
Due Date: 04/03/12

Sold To: ROGER KENT Ship To: ROGER KENT
8802 NE NICHOLS RD (785) 448-8898 NOT FOR HOUSE USE
GARNETT, KS 68032 (785) 448-8898

Customer #: 000087 Customer Po: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AM Price/Unit	PRICE	EXTENSION
-12.00	-12.00	P	PL	CPMP	MONARCH PALLET	18.0000 PL	18.0000	-180.00
840.00	840.00	P	BAG	OPPO	PORTLAND CEMENT-94#	8.4900 MB	8.4900	4884.80
					Credited from Invoice 10178827			

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	8440.80
SHIP VIA ANDERSON COUNTY				Taxable	4404.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	643.88
				TOTAL	84748.18

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GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 68032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY IS NOT VALID AT
MERCHENT AT ALL TIMES

Page: 1 Invoice: 10182408

Special : Time: 11:32:18
Instructions : Ship Date: 03/02/12
Sales rep: MCKE Acct rep code: Invoice Date: 03/02/12
Due Date: 04/03/12

Sold To: ROGER KENT Ship To: ROGER KENT
8802 NE NICHOLS RD (785) 448-8898 NOT FOR HOUSE USE
GARNETT, KS 68032 (785) 448-8898

Customer #: 000087 Customer Po: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AM Price/Unit	PRICE	EXTENSION
880.00	880.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	8.0000 MB	8.0000	840.00
-4.00	-4.00	P	PL	CPMP	MONARCH PALLET	18.0000 PL	18.0000	-180.00
					Credited from Invoice 10180821			

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	3360.40
SHIP VIA ANDERSON COUNTY				Taxable	3360.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	261.34
				TOTAL	3911.74

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