



KANSAS CORPORATION COMMISSION 1080468
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>04/11/2012</u>	<u>04/12/2012</u>	<u>04/12/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25366-00-00

Spot Description: _____

SE NE SE SW Sec. 22 Twp. 21 S. R. 21 East West
811 Feet from North / South Line of Section
2805 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: BAILEY-KRIETLER Well #: 30-A

Field Name: Centerville

Producing Formation: Squirrel

Elevation: Ground: 1002 Kelly Bushing: 1002

Total Depth: 650 Plug Back Total Depth: 645

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 645

feet depth to: 0 w/ 60 sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/11/2012



1080468

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BAILEY-KRIETLER Well #: 30-A
 Sec. 22 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	dark sand	614	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	650	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL Drillers Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	645		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
9	588.0 - 592.0		
15	600.0 - 607.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Bailey Krietler 30-A

Start 4-11-2012

Finish 4-12-2012

3	soil	3	
12	clay/rock	15	
31	shale	46	
12	lime	58	
20	shale	78	
57	lime	135	
8	shale	143	
17	lime	160	set 20' 7"
6	shale	166	ran 645' 2 7/8
20	lime	186	cemented to surface 60 sxs
179	shale	365	
15	lime	380	
55	shale	435	
31	lime	466	
30	shale	496	
8	lime	504	
17	shale	521	
7	lime	528	
11	shale	539	
5	lime	544	
17	shale	561	
11	sandy shale	572	odor
15	bkn sand	587	show
4	bkn sand	591	good show
8	sandy shale	599	
8	bkn sand	607	good show
7	dk sand	614	
36	shale	650	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10182364**

Special: : Time: 18:20:18
 Instructions: : Ship Date: 03/01/12
 Invoice Date: 03/01/12
 Due Date: 04/08/12

Sale rep #: MIKE Acct rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 2208 NE NEOSH0 RD (785) 448-6905 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PG: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AN Price/Unit	PRICE	EXTENSION
-12.00	-12.00	P	PL	GPMP	MONARCH PALLET	15.0000 PL	15.0000	-180.00
840.00	840.00	P	BAG	CPPO	Credited from Invoice 10178827 PORTLAND CEMENT-64#	8.4800 BAG	8.4800	4584.80

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	8404.80
SHIP VIA ANDERSON COUNTY				Taxable	4404.80
RESERVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	843.98
				TOTAL	84748.18

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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10182408**

Special: : Time: 18:22:10
 Instructions: : Ship Date: 03/02/12
 Invoice Date: 03/02/12
 Due Date: 04/08/12

Sale rep #: MIKE Acct rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 2208 NE NEOSH0 RD (785) 448-6905 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PG: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AN Price/Unit	PRICE	EXTENSION
880.00	880.00	P	BAG	CPFA	PLY ASH MIX 80 LBS PER BAG	8.0900 BAG	8.0900	8410.40
-4.00	-4.00	P	PL	GPMP	MONARCH PALLET	15.0000 PL	15.0000	-80.00
					Credited from Invoice 10180681			

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	8350.40
SHIP VIA ANDERSON COUNTY				Taxable	8350.40
RESERVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	251.34
				TOTAL	83611.74

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