



KANSAS CORPORATION COMMISSION 1080476
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

04/04/2012	04/06/2012	04/06/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25367-00-00

Spot Description: _____
NE SE SE SW Sec. 22 Twp. 21 S. R. 21 East West
483 Feet from North / South Line of Section
2805 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: BAILEY-KRIETLER Well #: 31-A

Field Name: Centerville

Producing Formation: Squirrel

Elevation: Ground: 1011 Kelly Bushing: 1011

Total Depth: 645 Plug Back Total Depth: 631

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 631

feet depth to: 0 w/ 60 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garriss Date: 05/11/2012



1080476

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BAILEY-KRIETLER Well #: 31-A
 Sec. 22 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dark sand</td> <td>610</td> <td></td> </tr> <tr> <td>shale</td> <td>645</td> <td></td> </tr> </table>	Name	Top	Datum	dark sand	610		shale	645	
Name	Top	Datum								
dark sand	610									
shale	645									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	631		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	598.0 - 608.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

**R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032**

Bailey Krietler 31-A

Start 4-4-2012

Finish 4-6-2012

4	soil	4	
8	clay/rock	12	
43	shale	55	
14	lime	69	
20	shale	89	
8	lime	97	
6	shale	103	
40	lime	143	set 20' 7"
9	shale	152	ran 631.3' 2 7/8
35	lime	187	cemented to surface 60 sxs
178	shale	365	
24	lime	389	
55	shale	444	
31	lime	475	
30	shale	505	
9	lime	514	
17	shale	531	
7	lime	538	
11	shale	549	
7	lime	556	
17	shale	573	
14	sandy shale	587	odor
11	bkn sand	598	show
8	oil sand	606	good show
4	dk sand	610	show
35	shale	645	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1 Invoice: **10182384**

Special: _____ Time: 15:32:18
 Instructions: _____ Ship Date: 03/01/18
 Bill to: MIKE Acct rep code: _____ Invoice Date: 03/01/18
 Due Date: 04/08/18

Sold To: ROGER KENT Ship To: ROGER KENT
 22328 NE NEOSHO RD (785) 448-6265 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-6265

Customer #: 0000287 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
-12.00	-12.00	P	PL	OPMP	MONARCH PALLET	16.0000 PL	16.0000	-180.00
					Credited from Invoice 10176887			
840.00	840.00	P	BAG	OPPC	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	4884.00

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4404.00
SHIP VIA	ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	4404.00
				Non-taxable	0.00
				Sales tax	843.66
				TOTAL	\$4748.16

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1 Invoice: **10182408**

Special: _____ Time: 15:32:18
 Instructions: _____ Ship Date: 03/02/18
 Bill to: MIKE Acct rep code: _____ Invoice Date: 03/02/18
 Due Date: 04/08/18

Sold To: ROGER KENT Ship To: ROGER KENT
 22328 NE NEOSHO RD (785) 448-6265 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-6265

Customer #: 0000287 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
880.00	880.00	P	BAG	OPFA	FLY ASH MIX 60 LBS PER BAG	8.0900 BAG	8.0900	8410.40
-4.00	-4.00	P	PL	OPMP	MONARCH PALLET	16.0000 PL	16.0000	-80.00
					Credited from Invoice 10180531			

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$9350.40
SHIP VIA	ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	8350.40
				Non-taxable	0.00
				Sales tax	281.84
				TOTAL	\$9611.74

1 - Merchant Copy

