

To: 1 071141  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
201 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

1-29 API NUMBER 15- 135-23,729-00-00 124 P  
SE SW NE, SEC. 4, T 17 S, R 22 W 4E

2970 feet from S section line  
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6040  
Operator: Bankoff Oil Company  
Name & Address 155 N. Market, Ste. 1050-A  
Wichita, KS 67202

Lease Name Hair Well # A#1  
County Ness  
Well Total Depth 4480 145.60 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 213

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Co., Inc. License Number 5929  
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 3:15 p.m. Day: 29 Month: 1 Year: 19 93

Plugging proposal received from Jay Schneider  
(company name) Duke Drilling Co. (phone) 316-793-8366

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1727-52'  
1st plug at 1780' with 50 sx cement, 2nd plug at 1100' with 50 sx cement,  
3rd plug at 650' with 40 sx cement, 4th plug at 250' with 50 sx cement,  
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 5 p.m. Day: 29 Month: 1 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 1780' with 50 sx cement,  
2nd plug at 1100' with 50 sx cement,  
3rd plug at 650' with 50 sx cement,  
4th plug at 250' with 40 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by RECEIVED  
(If additional description is necessary, use BACK of this form.)

**INVOICED**  
I (did / ~~did not~~) observe this plugging.  
DATE 2-18-93

FEB - 3 1993  
CONSERVATION DIVISION  
WICHITA, KANSAS  
Jan Johnson  
(TECHNICIAN)

INV. NO. 37377  
1-29 APR 02 1993

EFFECTIVE DATE: 1-24-93

State of Kansas

135-23,729-00-00

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

DISTRICT # 1  
SSA? Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 15, 1993  
month day year

Section SE SW NE Sec 4 Twp 17S Rg 22 East West

OPERATOR: License # 6040  
Name: BANKOFF OIL COMPANY  
Address: 155 North Market - Suite 1050-A  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Frank Mize  
Phone: 316/262-2784

2970' feet from South / ~~NE~~ line of Section  
1650' feet from East / ~~SW~~ line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: Hair Well #: A#1  
Field Name: Ryan

CONTRACTOR: License # 5929  
Name: DUKE DRILLING CO., INC.

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 1650'

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec X Infield X Mud Rotary  
Gas ... Storage ... Pool Ext. ... Air Rotary  
OUWO ... Disposal ... Wildcat ... Cable  
Seismic: # of Holes Other  
Other

Ground Surface Elevation: 1650' feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

If OUWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 950 900'  
Surface Pipe by Alternate: 1 X 2

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Length of Surface Pipe Planned to be set: 200+  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4350'  
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:  
... well ... farm pond X other  
DWR Permit #: Applied For  
Will Cores Be Taken? yes X no

AFFIDAVIT

200' Alt. II Req.

Exp. 7/19/93

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be...

Pusher  
SPUD DATE 1-24-93 INIT. SM  
LENGTH SURFACE PLANNED 200'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLE AHEAD? Y N SIZE HOLE  
SURFACE PIPE 5 1/2" @ 213 CONDUCTOR  
ANHYDRITE T-1727 B-1752 ELEVATION  
TD FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 1780 Ft. W/ 50 SX  
Base Anhy. @ 1100 Ft. W/ 50 SX  
Plug @ 650 Ft. W/ 40 SX  
Surface @ 250 Ft. W/ 50 SX  
Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX  
WATER WELL SX (Irr. Well Pond  
Hauling  
TECHNICIAN CM DATE 1-28-93  
TYPE OF CEMENT 60/40 620 #14 F.S.  
STARTING TIME : (AM/PM) DATE  
COMPLETION TIME : (AM/PM) DATE  
CEMENT COMPANY

