

1 070507

2-10-88

API NUMBER 15-135-23,204-00-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE NE NW, SEC. 36, T 17 S, R 21 W ~~EX~~

4950 feet from S section line

2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5565

Lease Name Casey Well # 1

Operator: National Cooperative Refinery Assoc. County Ness 138.13

Name & Address Box 6

Well Total Depth 4250 feet

Great Bend, KS 67530

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 411

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling Inc. License Number 316-262-1841

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 3:50 p.m. Day: 10 Month: 2 Year: 19 88

Plugging proposal received from Harold Maley

(company name) Abercrombie Drilling Inc. (phone) 913-674-5768

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2165' GL
Anhydrite 1416-45'

1st plug at 1445' with 50 sx cement, 2nd plug at 730' with 60 sx cement,
3rd plug at 420' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 10 sx cement.

Plugging Proposal Received by Paul Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 5:30 p.m. Day: 10 Month: 2 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1445' with 50 sx cement, STATE CORPORATION COMMISSION

2nd plug at 730' with 60 sx cement,

3rd plug at 420' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.
(If additional description is necessary, use BACK of this form.)

INVOICED (could not observe this plugging.)

DATE 2-15-88

INV. NO. 19853
2-10

Signed Dan Sordron
(TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. February 1, 1988
month day year

API Number 15- 135-23,204-00-00

OPERATOR: License # 5565
 Name National Cooperative Refinery Assoc.
 Address Box 6
 City/State/Zip Great Bend, KS 67530
 Contact Person I. J. Gotsche
 Phone 316 793-7824

NE NE NW Sec 36 Twp. 17 S, Rg. 21S East
4950 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
 Name Unknown
 City/State Abacrombie
 Well Drilled For: Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expt Wildcat Cable

Nearest lease or unit boundary line 330 feet
 County Ness
 Lease Name Casey Well # 1
 Ground surface elevation 2165 feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water 215
 Depth to bottom of usable water 800 700
 Surface pipe by Alternate: 1
 Surface pipe planned to be set 400
 Conductor pipe required None
 Projected Total Depth 4250 feet
 Formation Mississippi

If OWWO: old well info as follows:
 Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventual plugging to KCC specifications.
 Date 12/21/87 Signature of Operator or Agent I. J. Gotsche Title District Supt.

For KCC Use:
 Conductor Pipe Required 6-23-88 feet; Minimum Surface Pipe Required 200 feet per Alt.
 This Authorization Expires 6-23-88 Approved By PEH 12-23-87

EFFECTIVE DATE: 12-28-87

8 5/8" - 400 +

NO WW

spud 2-1-88

304
2-10-88

NE NE NW Sec 36 Twp 17 S, Rg. 21 East
 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep.....	<u>1500'</u>	or formation with.....	<u>50</u> SXS.....	feet of.....	<u>60/40 Pozmix, 3-6% Gel</u>
2nd plug @ ft. deep.....	<u>775'</u>	or formation with.....	<u>80</u> SXS.....	feet of.....	" " " "
3rd plug @ ft. deep.....	<u>480'</u>	or formation with.....	<u>40</u> SXS.....	feet of.....	" " " "
4th plug @ ft. deep.....	<u>40'</u>	or formation with.....	<u>10</u> SXS.....	feet of.....	" " " "
5th plug @ ft. deep.....		or formation with.....		feet of.....	
(2) Rathole to surface minus 5 feet			<u>15</u> SXS.		(b) Mousehole to surface minus 5 feet

PUSHER Harold Mauley
 TD FORMATION
 SURFACE PIPE 8 5/8" @ 411'
 ANHYDRITE 1416 ELEVATION 2165
 STARTING TIME & DATE _____
 COMPLETION TIME & DATE _____
 1st PLUG @ 1445 FT. W/ 50 SX
 2nd PLUG @ 730 FT. W/ 60 SX
 3rd PLUG @ 420 FT. W/ 50 SX
 4th PLUG @ 40-0 FT. W/ 10 SX
 RAT HOLE CIRCULATED W/ 10 SX
 MOUSE HOLE CIRCULATED W/ _____ SX
 WATER WELL PLUGGED W/ _____ SX
 CEMENT COMPANY allied
 TECHNICIAN _____

60/40 w/ 6% gel
2-12-88