

To: 1 090733
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-135-23,950-00-00
C SE NE, SEC. 11, T 17 S, R 22 W/8
3300 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT 9-20
Operator License / 30336
Operator: Sunflower Exploration
Name:
Address Rt. 1, Box 5
Brownell, KS 67521

Lease Name Pfaff Well # 1
County Ness 143.71
Well Total Depth 4422 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 214

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Discovery Drilling, Inc. License Number 31548
Address P.O. Box 763, Hays, KS 67601

Company to plug at: Hour: 1:30 a.m. Day: 20 Month: 9 Year: 19 96

Plugging proposal received from Tom Alm
(company name) Discovery Drilling, Inc. (phone) 913-635-1511

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1705' with 50 sx cement, 2nd plug at 920' with 80 sx cement,
3rd plug at 240' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4 a.m. Day: 20 Month: 9 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1705' with 50 sx cement,
2nd plug at 920' with 80 sx cement,
3rd plug at 240' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

1 (XXX) (dld ndj) observe this plugging.

DATE SEP 25 1996

INV. NO. 46604 9-20

Signed _____ (TECHNICIAN)

RECEIVED
KANSAS CORP COMM
1996 SEP 23 P 103

EFFECTIVE DATE: 9-10-96

State of Kansas

NOTICE OF INTENTION TO DRILL 135-23,950-~~60-00~~ CALL BLANKS MUST BE FILLED

DISTRICT # 1
SGA? Yes...No

Must be approved by check effective (5) days prior to commencing well.

Expected Spud Date September 8, 1996 Spot SE - NE Sec 11 Twp 17 S, Rg 22 East X West

1996 SEP 23 1 P 903
KANSAS RECEIVED
KANSAS CORP

OPERATOR: License # 30336
Name: Sunflower Exploration
Address: Route 1, Box 5
City/State/Zip: Brownell, Kansas 67521
Contact Person: Ralph Pfaff
Phone: (913) 481-2286

3300 feet from South / ~~X~~ line of Section
660 feet from East / ~~X~~ line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Pfaff Well #: 1
Field Name: Center Hill

CONTRACTOR: License #: 31548
Name: Discovery Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Ft. Scott-Cherokee
Nearest lease or unit boundary: 660
Ground Surface Elevation: 2300 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 920

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Surface Pipe by Alternate: 1 X 200
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: None
Projected Total Depth: 4450
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well X farm pond ... other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____

Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

Exp. 3/5/97

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

250

Pusher Tom
SPUD DATE 9-13-96 INIT. SM

LENGTH SURFACE PLANNED _____
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done _____ bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 5/8 @ 213.94 CONDUCTOR _____
ANHYDRITE T- B- ELEVATION _____

TD 4422 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ SX _____ Y _____ N _____

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ 1705 Ft. W/ 50 SX

1/2 Base Anyh. @ 920 Ft. W/ 80 SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ 240 Ft. W/ 40 SX

40' Plug @ 40 Ft. W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN SM DATE 9-19-96 Hauling _____

TYPE OF CEMENT 60/40 670 1/4 Flsca

STARTING TIME 1:30 (AM/PM) DATE 9-10-96

COMPLETION TIME 4:00 (AM/PM) DATE 9-20-96
CEMENT COMPANY Allied