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6-26-88

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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 077-21,175 0000
SE SE, SEC. 3, T. 32 S, R 7 WXX

TECHNICIAN'S PLUGGING REPORT

660 feet from S section line
660 feet from E section line

Operator License # 5171

Lease Name Hurst Well # A-1

Operator: TXO Production Corporation
Name & Address 1660 Lincoln St., #1890
Denver, CO 80264

County Harper 121.88

Well Total Depth 3750 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 242

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor H-30 Drilling, Inc. License Number 5107

Address Wichita, KS

Company to plug at: Hour: AM Day: 26 Month: 6 Year: 1988

Plugging proposal received from Mr. Veatch

(company name) _____ (phone) _____

were: 35 sxs @850', 35 sxs @300', 25 sxs @60', 10 sxs in rathole.

Plugging Proposal Received by District #2 Office
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3:00am Day: 26 Month: 6 Year: 1988

ACTUAL PLUGGING REPORT 35 sxs through drill pipe @850', mud to 300', 35 sxs
through drill pipe, mud to 60', circulated 25 sxs to surface. 10 sxs
in rathole.

RECEIVED
STATE CORPORATION COMMISSION

JUL 5 1988

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Salt @+850' depth. No H₂O supply well.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 7-19-88

INV. NO. 21449

W

Signed R. Phil Worley
(TECHNICIAN)

CARD MUST BE TYPED

CARD MUST BE SIGNED

State of Kansas NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 6 20 88
month day year

API Number 15-077-21,175

OPERATOR: License # 5171
Name TXO Production Corporation
Address 1660 Lincoln Street, Suite 1800
City/State/Zip Denver, CO 80264
Contact Person Jerry Collins
Phone 303-861-4246

SE SE Sec. 3 Twp. 32 S. Rg. 7 East
660 Ft. from South Line of Section
660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 660 feet
County Harper
Lease Name Hurst Well # A-1

CONTRACTOR: License # 5107
Name H-30 Drilling, Inc.
City/State Wichita, KS 67202

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 75
Depth to bottom of usable water 180
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 250
Conductor pipe required
Projected Total Depth 3750 feet
Formation Lansing

Well Drilled For:
Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 6-14-88 Signature of Operator or Agent *[Signature]* Title Agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 12-14-88 Approved By *[Signature]* 6-14-88

EFFECTIVE DATE: 6-19-88
Will set 250' of 8 5/8"
Plugged 6-26-88 @ 3 AM
Herald Ventch

SE SE Sec. 3 Twp. 32 S. Rg. 7 East
 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 850 or formation with 35 feet of
2nd plug @ ft. deep 300 or formation with 35 feet of
3rd plug @ ft. deep 60 or formation with 25 feet of
4th plug @ ft. deep or formation with feet of
5th plug @ ft. deep or formation with feet of
(b) Mousehole to surface minus 5 feet

If sufficient volumes of gas are found, circulate 35 sacks of cement over gas zone.
NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15-077-21,175
Surface casing of feet set with sxs at hours 19
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

INVESTED
STAG
ON VIO