

1051902

2-23

API NUMBER 15- 135-23,851-00-00

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg.
130 S. Market, Room 2078
Wichita, KS 67202

PLUGGING SECTION N/2 N/2 SW, SEC. 33, T 16 S, R 24 W/EX

2310 feet from S section line

1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4959

Lease Name Sidebottom Well # 3-33

Operator: ZPC Petroleum, Inc.

County Ness

Name & Address 9319 E. Harry, Ste. 122

Well Total Depth 4550 147.88 feet

Wichita, KS 67207

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 234

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Discovery Drilling License Number 31548

Address Box 763, Hays, KS 67601

Company to plug at: Hour: 12:15 p.m. Day: 23 Month: 2 Year: 19 95

Plugging proposal received from Tom Alm

(company name) Discovery Drilling (phone) 913-625-5183

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1840-68'

1st plug at 1860' with 50 sx cement, 2nd plug at 800' with 80 sx cement,

3rd plug at 260' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2:45 p.m. Day: 23 Month: 2 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1860' with 50 sx cement,

2nd plug at 800' with 80 sx cement,

3rd plug at 260' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

I (did not) observe this plugging.

DATE 3-9-95

INV. NO. 42240

2-23

Signed Richard W. Lacey (TECHNICIAN)

STATE RECEIVED CORPORATION COMMISSION
FEB 27 1995
CONSERVATION DIVISION
WICHITA, KANSAS

EFFECTIVE DATE: 12-17-94
 DISTRICT # 1
 SCA7...Yes...No Yes No

State of Kansas
 NOTICE OF INTENTION TO DRILL 15 135-23,851-00-00
 Must be approved by the K.C.C. five (5) days prior to commencing well.
 FORM C-1 7/91
 CBKCC
 FORM MUST BE SIGNED
 ALL BLANKS MUST BE FILLED

Expected Spud Date ...12...15...1994...
 month day year

Spot
 N/2 - N/2 - SW.. Sec 33.. Twp 16S S, Rg 24.. West

OPERATOR: License # ...4959...
 Name: ...Zpc. Petroleum, Inc...
 Address: 9319 E. Harry... Suite 122...
 City/State/Zip: ..Wichita KS, 67207...
 Contact Person: Zeb Stewart
 Phone: (316) 683-8838

2310 feet from South line of Section
 1320 feet from East line of Section
 IS SECTION REGULAR IRREGULAR

CONTRACTOR: License #: 31548
 Name: Discovery Drilling
 913 625-5783
 BOX 763
 Hwy 562401

(NOTE: Locate well on the Section Plat on Reverse Side)
 County: ...Ness...
 Lease Name: Sidebottom Well #: 3-33
 Field Name: None

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Is this a Prorated/Spaced Field? ... yes no
 Target Formation(s): Mississippian
 Nearest lease or unit boundary: 1320

Ground Surface Elevation: 2550 feet MSL
 Water well within one-quarter mile: yes no
 Public water supply well within one mile: yes no

If OAWO: old well information as follows:
 Operator:
 Well Name:
 Comp. Date: Old Total Depth

Depth to bottom of fresh water: 180 750
 Depth to bottom of usable water: 1100
 Surface Pipe by Alternate: 1 X 2
 Length of Surface Pipe Planned to be set: 200 220

Length of Conductor pipe required: NA
 Projected Total Depth: 4550
 Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:
 ... well farm pond other

Directional, Deviated or Horizontal wellbore? ... yes no
 If yes, true vertical depth:
 Bottom Hole Location:

Will Cores Be Taken? ... yes no
 If yes, proposed zone:
 220' Alt. II Req.

Exp. 6/12/95 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

851

Pusher Tom
 SPUD DATE 0-13-95 INIT. sm
 LENGTH SURFACE PLANNED 220'
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 3/4 @ 237 CONDUCTOR
 ANHYDRITE T- 1840 B- 1868 ELEVATION
 TD 4550 FORMATION
 RAN PIPE @ DV TOOL ALT II DONE
 SX Y N
 Arbuckle Plug @ Ft. W/ SX
 Hug./Council @ Ft. W/ SX
 Anhydrite Base @ 1860 Ft. W/ 50 SX
 1/2 Base Anhy. @ 800 Ft. W/ 80 SX
 1/2, 1/2 Plug @ 68 Ft. W/ SX
 Bottom Surface @ 260 Ft. W/ 40 SX
 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL SX (Irr. Well Pond
 Hauling
 TECHNICIAN R.L. DATE 2-21-95
 TYPE OF CEMENT 60/40 per 6 page 1/4 Flosca
 STARTING TIME 12:15 (AM/PM) DATE 2-23-95
 COMPLETION TIME 2:45 (AM/PM) DATE 2-23-95
 CEMENT COMPANY Halliburton