

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-11-92

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 1
SGA? Yes X No

Expected Spud Date August 12, 1992
month day year

Spot NE SW NW Sec 9 Twp 19 S, Rg 28 East West

OPERATOR: License # 30269
Name: Argent Energy, Inc.
Address: 110 South Main, Ste 510
City/State/Zip: Wichita, Kansas 67202
Contact Person: James C. Rensberg
Phone: (316) 262-5111

1650 feet from XXXX / North line of Section
990 feet from XXXX / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Lane
Lease Name: Hineman AF Well #: 1
Field Name: Royalty West

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Cedar Hills

CONTRACTOR: License # 6954
Name: Cheyenne Well Services, Inc.

Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2759' feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
X OWD Disposal Wildcat Cable
Seismic: # of Holes X Other

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 1300'

If OWD: old well information as follows:
Operator: Vintage Petroleum, Inc.
Well Name: Hineman "AF"
Comp. Date: 5/9/86 Old Total Depth: 4670'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe: 332'

Length of Conductor pipe required: 2000' None
Projected Total Depth:

Formation at Total Depth: Cedar Hills
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

... well ... farm pond X other
DWR Permit #:
Will Cores Be Taken? yes X no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/7/92 Signature of Operator or Agent: Title: Agent

FOR KCC USE:
API # 15- 101-21306-0001
Conductor pipe required None feet
Minimum surface pipe required 331' feet per Alt. X(2)
Approved by: C.B. 8-7-92
This authorization expires: 2-7-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 07 1992
8-7-92
CONSERVATION DIVISION
WICHITA, KS

9
19
28

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-101-21306

OPERATOR Argent Energy, Inc.
 LEASE Hineman
 WELL NUMBER #1-AF
 FIELD Royalty West

LOCATION OF WELL: COUNTY Lane
1650 feet from ~~XXXX~~/north line of section
990 feet from ~~XXXX~~/west line of section
 SECTION 9 TWP 19S R 28W

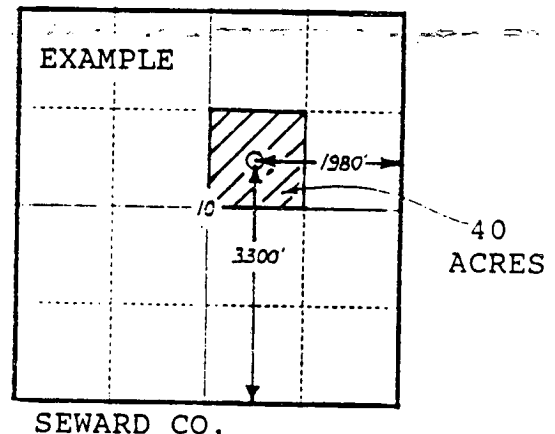
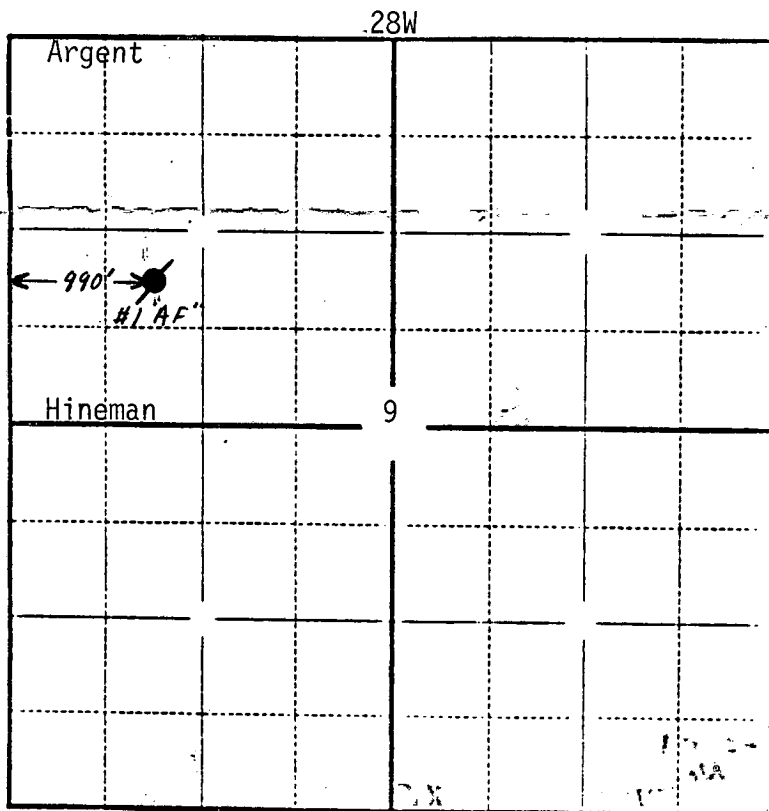
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.