

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 3-19-96
DISTRICT # 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

CORRECTION

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date MARCH 18, 1996
month day year

Spot NE - SE - NE Sec 20 Twp 19 S, Rg 28 X East West

OPERATOR: License # 31283
Name: RHEEM RESOURCES, INC.
Address: 100 S. MAIN SUITE 505
City/State/Zip: WICHITA, KS 67202-3738

* 3630' feet from ~~North~~ ^{SOUTH} line of Section
330' feet from East line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: LANE

Contact Person: JAMES L. RHEEM
Phone: 316-262-5099

Lease Name: #1 WARREN TOBUREN Well #: 1
Field Name: UNNAMED

CONTRACTOR: License #: 30606
Name: MURFIN DRILLING COMPANY

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): MISSISSIPPIAN
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2766' feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 1250'

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
X OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe ~~Planned to be set:~~ 250-763
Length of Conductor pipe required: N/A
Projected Total Depth: 4700
Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations:

If OWWO: old well information as follows:
Operator: ARGENT ENERGY
Well Name: #1 TOBUREN
Comp. Date:

Old Total Depth 4670' well farm-pond X other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken?: yes X no
If yes, proposed zone:

* WAS: 3630' FNL IS: 3630' FSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/12/96 Signature of Operator or Agent: James L. Rheem Title: PRESIDENT

FOR KCC USE:
API # 15- 101-216620001
Conductor pipe required NONE feet
Minimum surface pipe required 263 feet per Alt. X(2)
Approved by: JK 3-14-96 / COR 3-4-97 SK
This authorization expires: 9-14-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 14 1996
3-14-96

CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES. PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR RHEEM RESOURCES, INC. LOCATION OF WELL: _____
 COUNTY LANE
 LEASE _____
 feet from south/north line of section _____ feet from east/west line of section _____
 WELL NUMBER _____
 FIELD _____ SECTION _____ TWP _____
 RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST

CORNER BOUNDARY.

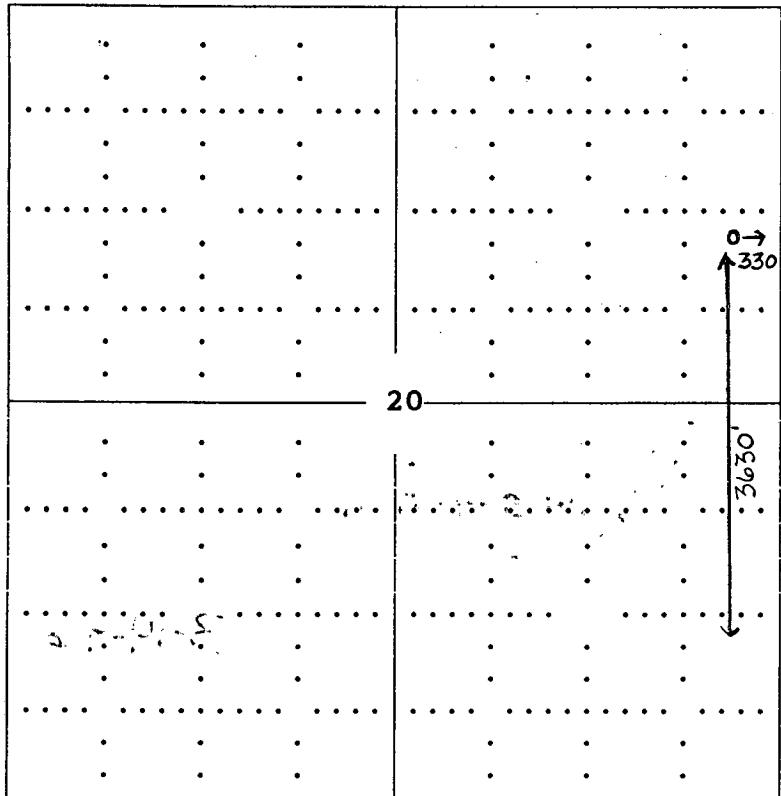
S e c t i o n c o r n e r

used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

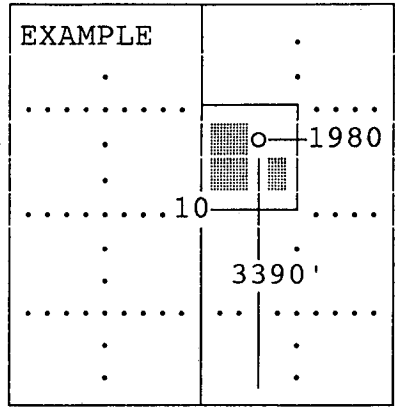
(Show footage to the nearest lease or unit boundary line.)



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 WICHITA, KS



SEWARD CO.