

EFFECTIVE DATE: 7-21-92

FORM C-1 4/91

DISTRICT # 1

State of Kansas

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

SGA7... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 25 92 month day year

Spot NE SW NW Sec 36 Twp 19 S. Rg 28W East West

OPERATOR: License # 4767 Ritchie Exploration, Inc. Address: 125 N. Market, Suite 1000 City/State/Zip: Wichita, KS 67202 Contact Person: Rocky Milford Phone: (316) 267-4375

1650 feet from South / North line of Section 990 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5430 Name: White & Ellis Drilling

County: Lane Lease Name: Schwartz Well #: 7 Field Name: Hackberry Creek South

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWWO ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? yes X no Target Formation(s): L/KC Nearest lease or unit boundary: 990 Ground Surface Elevation: 2747 est feet MSL Domestic well within 330 feet: X yes no Municipal well within one mile: yes X no Depth to bottom of fresh water: 180 1175 Depth to bottom of usable water: Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200 Length of Conductor pipe required: Projected Total Depth: 4650 Formation at Total Depth: Mississippian Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location: Bottom Hole Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/15/92 Signature of Operator or Agent: Robert L. Milford Title: Geologist

FOR KCC USE: API # 15-101-21632-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. X (2) Approved by: C.B. 7-16-92 This authorization expires: 1-16-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION JUL 16 1992 CONSERVATION DIVISION Wichita, Kansas

36 19 28

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

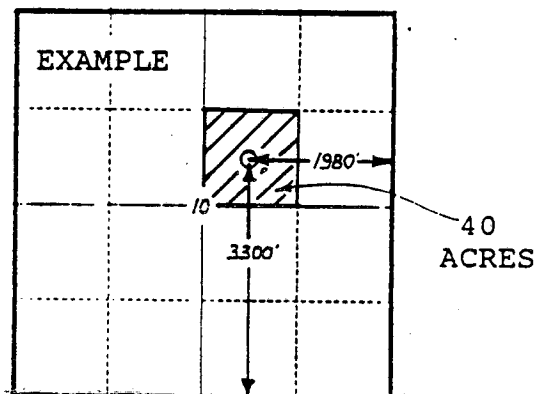
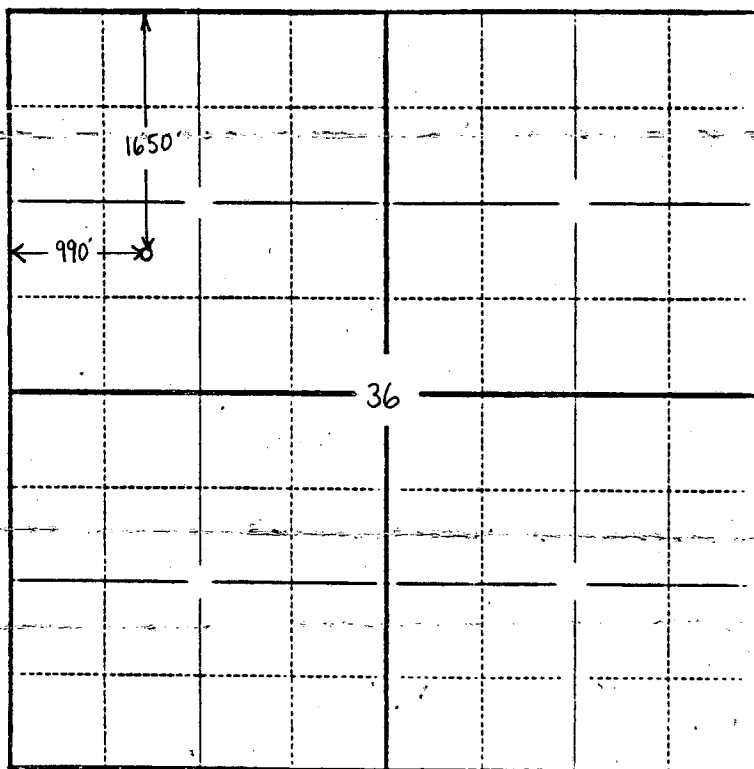
API NO. 15- _____
 OPERATOR Ritchie Exploration, Inc. LOCATION OF WELL: COUNTY Lane
 LEASE Schwartz 1650 feet from south/north line of section
 WELL NUMBER 7 990 feet from east/west line of section
 FIELD _____ SECTION 36 TWP 19 RG 28W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE NE - SW - NW IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.