

EFFECTIVE DATE: 12-25-91

DISTRICT # 1  
SSA? Yes X No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: January 7 1992  
month day year

Spot NE SW NE Sec 30 Twp 16 S, Rg 24 East West

OPERATOR: License # 5215  
Name: Lee Phillips Oil Company  
Address: 125 North Market - Suite 1532  
City/State/Zip: Wichita, KS 67202  
Contact Person: Lee E. Phillips III  
Phone: (316) 264-6392

3630 feet from South/North line of Section  
1650 feet from East/West line of Section

IS SECTION REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 4958  
Name: Mallard, JV, Inc.

County: Ness  
Lease Name: Marhofer Well #: 1

Field Name: N/A  
Is this a Prorated/Spaced Field? yes X no

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal X Wildcat ... Cable  
... Seismic: ... # of Holes ... Other

Target Formation(s): Mississippian  
Nearest lease or unit boundary: 1560

Ground Surface Elevation: Unknown feet MSL  
Water well within one-quarter mile: yes X no

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 260

Depth to bottom of usable water: 1050  
Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 310  
Length of Conductor pipe required: None

Projected Total Depth: 4600  
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

DWR Permit #: ...  
Will Cores Be Taken?: yes X no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: December 19, 1991 Signature of Operator or Agent: Lee Phillips III Title: OWNER

FOR KCC USE: 135-23,641-00-00  
API # 15-  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. 1 (2)  
Approved by: MWS 12-20-91  
This authorization expires: 6-20-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

WAL  
K  
N

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 19 1991  
12-19-1991  
CONSERVATION DIVISION  
WICHITA, KS  
30 16 24

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR Lee Phillips Oil Company  
LEASE Marhofer  
WELL NUMBER 1  
FIELD N/A

LOCATION OF WELL: COUNTY Ness  
3630 feet from south/north line of section  
1650 feet from east/west line of section  
SECTION 30 TWP 16S RG 24W

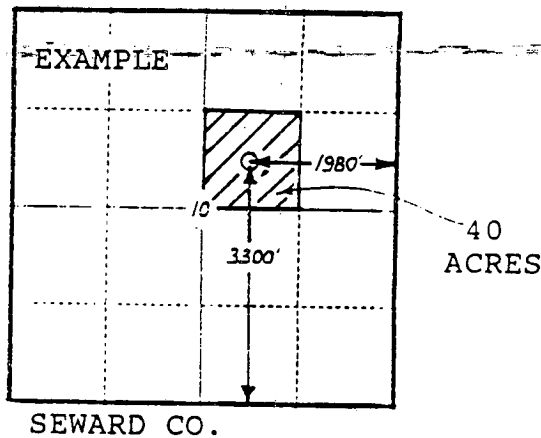
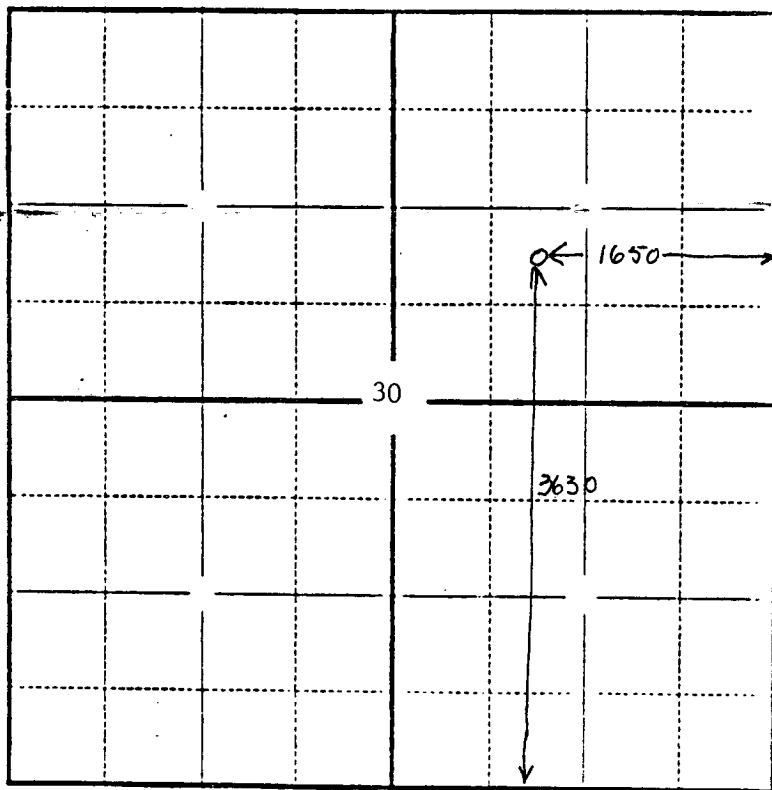
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - SW - NE

IS SECTION \_\_\_\_\_ REGULAR or X IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW X SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.