

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... 7-15-85 .....  
month day year

API Number IS- 135-22,856-00-00

OPERATOR: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, Kansas 67124  
Contact Person Brian G. Fisher  
Phone 316-263-4777

C SW NE Sec 28 Twp 16 S, Rge 24  
(location)  East  West

3300 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149  
Name Wheatstate Oilfield Services  
City/State Pratt, Kansas 67124

Nearest lease or unit boundary line 660' feet.  
County Ness  
Lease Name Anderson Well# 1-28

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  No  
Municipal well within one mile:  yes  No

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth 4600 feet  
Projected Formation at TD Mississippian  
Expected Producing Formations Cherokee Sandstone Miss.

Depth to Bottom of fresh water 100 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 1000 feet  
Surface pipe by Alternate: 1  2  X  
Surface pipe to be set 250 feet  
Conductor pipe if any required ..... feet  
Ground surface elevation N/A feet MSL  
This Authorization Expires 12-27-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date June 27, 1985  
Signature of Operator or Agent *Brian G. Fisher*

Approved By *MHC MOHE* 6-27-85  
Title EXPLORATION MANAGER

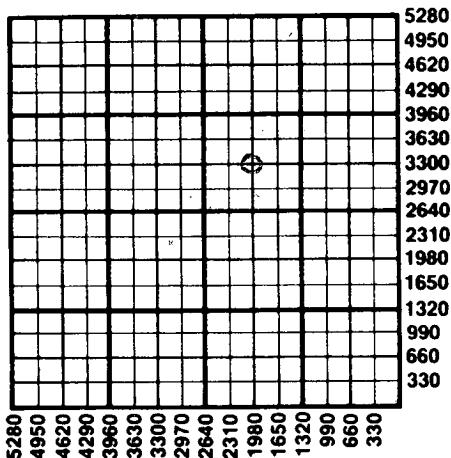
Production pipe will be cemented immediately

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION  
06-27-1985  
JUN 27 1985

A Regular Section of Land  
1 Mile = 5,280 Ft.

CONSERVATION DIVISION  
Wichita, Kansas



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238