NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

		(acc i uica on i	everse side)
Starting Date:	1-15-85		API Number 15- 135-22, 758-00-00
	month day	year	☐ East
OPERATOR: License #	5087 Texas Ene	rgies, Inc.	SW: NE SW. Sec . 33 Twp .16. s, Rge2.4. (location)
Name			1.650
Address	P.O. Box		16.50. Ft North from Southeast Corner of Section
City/State/Zip		nsas 67124	3630 Ft West from Southeast Corner of Section
Contact Person		Fisher	(Note: Locate well on Section Plat on reverse side)
Phone		7.7.7	Nearest lease or unit boundary line990 feet.
CONTRACTOR: Licens	, 5149		County Ness County, Kansas
Name		e Oilfield Ser.	Lease Name Sidebottom Well# 1-33
City/State	Dァッナナ だっ	nsas 67124	Domestic well within 330 feet: yes Xno
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : 🔲 yes - 🏋 no
🛛 💢 🔲 Swd	☐ Infield	∑ Xiud Rotary	
🗌 Gas 📋 Inj	☐ Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water
OWWO Expl	XXWildcat	Cable	Lowest usable water formation
If OWWO: old weil info as follows:			Depth to Bottom of usable water9.0.0 feet
Operator			Surface pipe by Alternate : 1 \(\sum 2^{\frac{1}{2}} \)
Well Name			Surface pipe to be set
Comp Date Old Total Depth			Conductor pipe if any requiredNone feet
Comp Date Old Total Depth Projected Total Depth Mississippian			Ground surface elevation Est 2.5.00 feet MSL
Projected Formation at TD Mississippian			This Authorization Expires 7-2-85
Expected Producing Formations Mississippian			Approved By RCH/KCC 1-2-85
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
Date 12-28-85 Signature of Operator or Agent Drian & Fisher Title Exploration Manyer MHC/KOHE 1/2/P5			
			MICHAPIE 1/2/13

Must be filed with the K.C.C. five (5) days prior to commencing well SESURY 'ELIMONIAN This card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION

12-28-1984

5280

1650 1320

990

660 330

Important procedures to follow:

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- 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238