

EFFECTIVE DATE: 2/26/90 Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3 - 3 - 90
month day year

NW SE SW Sec 33 Twp 16S Rg 22 East West

990 feet from South line of Section
3630 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 5886
Name: Chief Drilling Co., Inc.
Address: 224 E. Douglas, #530
City/State/Zip: Wichita, Kansas 67202
Contact Person: Douglas W. Thimesch
Phone: 316.262.3791

County: Ness
Lease Name: Weeks Well #: 1-33

Field Name: _____
Is this a Prorated Field? ... yes no

Target Formation(s): Mississippi
Nearest lease or unit boundary: 990

Ground Surface Elevation: will provide feet MSL
Domestic well within 330 feet: ... yes no

Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 100

Depth to bottom of usable water: 375 @ 75'
Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 400
Length of Conductor pipe required: none

Projected Total Depth: 4450
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
... well ... farm pond other

DWR Permit #: _____
Will Cores Be Taken? ... yes no

If yes, proposed zone: _____

CONTRACTOR: License #: 5883
Name: Warrior Drilling Co.

Well Drilled For: Well Class: Type Equipment:

Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

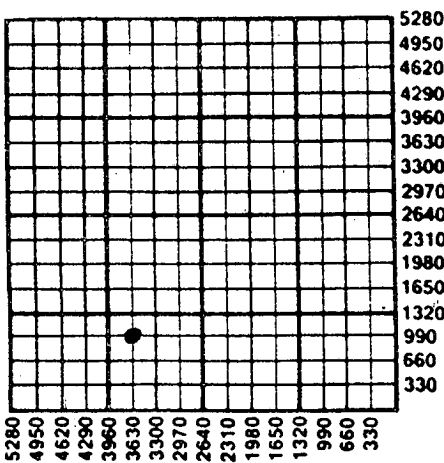
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-19-90 Signature of Operator or Agent: Douglas W. Thimesch Title: Vice President



RECEIVED
STATE CORPORATION COMMISSION
FEB 20 1990
02-20-1990
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 135 - 23,435-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 220 feet per Alt.
Approved by: Thimesch 2/21/90
EFFECTIVE DATE: 2/26/90
This authorization expires: 8/21/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

33
16
22

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.