FOR ECC. USE:		Xlav	redol	C	ORRECTION	FORM C-1
EFFECTIVE MTE: 11-29-93		State	f Eances		Flad	FORM HUST BE S
DISTRICT 4 /-/		MOTICE OF INT	PENTION TO M	mu/	0/14/94 MLI	LANCS HEIST BE F
- SPACE - LOS - NOS	it be approved by	tne K.C.C. Ti	/ 2007	7-		
Expected Spud DateDecem	ber.1199	3	. (W/.2	SW NW	Sec 29 Tup 16	s. Rg. 22 x
menth	day	year		9901		TY DI
OPERATOR: License #	30870		. (330' /	feet from South / il	baded (ine of so
Mame: .Reynolds-Rexw	inkle Oil,		. IS SE	ETION X RE	FULAR IRREGUL	AR?
Address 212 N Market			. (100	ME: Locate vol	l on the Section Pl	at on Reverse
city/state/Zip: .Wichita contact Person:Daniel					County	
Phone: 316-269-1233.				Mano Musse Uni	lman wii named	#t
		••••••			paced Field?	yes .X. ne
CONTRACTOR: License #:	418	•••••	. Targe	t Fermation(s):	Mississip) i
*** .Allen.Drillin	.gCompany	••••••			t boundary:330	
Well Drilled for:	ioli Class: Type	e Equipment:			ition:NA e-quarter mile:	
	.,,,				well within one mi	
••		Mud Rotary	Depth	to bettem of t	from vator: 7.0	••••••
	Pool Ext	•			sable vater:	
	Wildest	Cable		ce Pipe by Alte b of Surface Bi	ernate: ipe Planned to be s	1 X 2
Other					pipe required:	
If OWNO: old well information a			Proje	cted Total Depi	h. 4500	************
Operator:					epth: Missis:	sippi
Well Name:				Source for Dri	lling Operations:	
The undersigned hereby affirms 101, et. seq.		, completion	and eventua	L plugging of	thie MANIST COL	pg with K.S.
It is agreed that the following	; minimum requirem	ents will be	met:		11-24-	1993
1. Netify the appropriate	district office p	rior to spudd	ing of woll:		CONSERVATION	DIVISION
2. A copy of the approved 3. The minimum amount of	netice of intent	to drill shel	l be pested :	en eech drillir	e rie: WICHITA,	KS
surface pipe shall be a	et through all unc	ensolidated p	eterials plu	s a minimum of	20 feet into the un	deriving form
4. If the well is dry hel necessary prior to plug	a, an agreement b wing:	etween the ep	perator and t	the district of	ffice on plug long	th and placem
5. The appropriate district. 6. IF AN ALTERNATE II COMP	t office will be	notified before	re well is e	ither plugged o	r preduction casin	g is comented
OF SPUS BATE. IN ALL C	ASES, NOTIFY DISTI	RICT OFFICE P	RICE TO ANY	CEMENTIMS.		FACE WITHIN 12
I hereby certify that the state	ments: made herein	are true and	to the best	of my knowledg	and belief.	
Date: 11-24-93 Signa	ture of Operator or	r Agent: Sol	zuil!	a Reg	Y TitleV	ice Pres
	FOR KCC USE:	#15-135	- 23798	-00-00	7	
AS 1980 F.S.L.	API # 15-		200			
	Minimum surface	pipe require	d 200' fee	t per Alt. 1(2	ח	
1980 F.N.L.	Approved by:	<u>CB 11-2</u>	24-93		-	
•	This authorizat	ion expires:	5-24-94			
	(This authoriza:			started within		
	Spud date:		Agent:		.	
		PEVE	GER TO:		_	
- File	Drill Pit Applica	tion (form CD	P-1) with In	tent to Drill;		
- File - File	Completion Form Adacreage attribution	CO-1 within 1: on plat accor	20 days of s	pud date:	lara.	
- Noti	fy appropriate dis	strict office	48 hours pri	or to workover	or re-entry;	
- Submi - Obtai	it plugging report in written approva	(CP-4) after i before dism	plugging is esing or in:	completed;	ter.	
Mail to: Conservation Division	. 200 Colorado De	rby Building,	202 V. Firs	t St., Vichita	Kansas 67202-128	16.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW. PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	LOCATION OF WELL: COUNTY
WELL NUMBER	feet from east/west line of section SECTION TWP RG
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR or IRREGULAR IF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST CORNER BOUNDARY. Section corner used: NE NW SE SW PLAT butable acreage for prorated or spaced wells.) t lease or unit boundary line.)
330'	EXAMPLE
29	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

ALL BLANKS MIST DE STELFR

NOTICE OF INTENTION TO MILL Must be approved by the K.C.C. five (5) days prior to commencing well

yeer

Ę.	SEAT. Yes He	Must be approved by t
₹	Expected Spud DateD.	ecember 1. 1993
	OPERATOR: License #	30870
	Name: . Reynolds	Rexwinkle Oil,
	Address:212.NMa.	rket#402
		hita. Kansas 6
		niel M. Reynold
	Phone: .31626.91.	.233
		E // 1 O
		5418.
	المساد هم المساد	.rrrndcnmbattl
	Well Drilled For:	Well Class: Type
	-x. Oil Enh Rec	X. Infield X. I
	Sas Storage	Pool Ext
	OVANO Disposal	l Wildcat (
	Seismic: # of Hol	les Other

	30870		330' feet from South / Mainth line of Section
Name: Reynolds-Re		il, Inc.	IS SECTION X REGULAR IRREGULAR?
Address:212.NMar	set #402	F-T-1	
City/State/Zip: .Wich:	ita. Kansa	s 67202	(MOTE: Locate well on the Section Plat on Reverse Side)
Contact Person: Pan	iel M. Rev	nolds	County: Ness. County.
Phone: .31626.91.2.			Lease Name Musselman Well #: .1.
Prone: .3.10.720.9.1.2.	35		Field Name: Unnamed
CONTRACTOR: License #:	E 410	•	Is this a Prerated/Spaced Field? yes ne
CUNTRACTUR: License #:			Target Formation(s): Mississippi Nearest lease or unit boundary: 330
Name: .Allen.Drill	rrndcomba	ιτ λ···· · /	Nearest lease or unit boundary: .330
	4	,	Ground Surface Elevation:NA feet HSL
Well Drilled For:	Well Class:	Type Equipment: N	
	•	1	Public water supply well within one mile: yes 寒 ne
-X. Oil Enh Rec		X. Mud Rotary /	Depth to bettom of fresh water:70
Sas Storage	Pool Ext.	Air Rotary	N Depth to bottom of usable water:790
OVANO Disposal	Wildcat	Cable	Surface Pipe by Alternate: 1 X 2
Seismic; # of Holes		* .	Length of Surface Pipe Planned to be set: 200!
Other			Length of Conductor pipe required:none.
If OWWO: old well informati	on as follows:	,	Projected Total Depth: 4500
Operator:	•••••	• • • • • • • • • • • • • • • • • • • •	Formation at Total Depth: .Mississippi
Well Name:	*****		Water Source for Drilling Operations:
Comp. Date:			well X farm pond other
			DUR Permit #:
Directional, Deviated or He	rizental wallbor	2 Van X 20	Will Cores Be Taken?: yes .x no
If yes, true vertical depth	with an are	_ •	If yes, proposed zone: RECEIVED.
Bottom Hole-Location			
	• • • • • • • • • • • • • • • • • • • •	AFFIDAY	KANSAS CORPORATION COMMISSION
9.5 #15-077-21275			
The undersigned hereby affi	rms that the dri	lling, completion and	eventual plugging of this well, will compar with K.S.A. 55-
			eventual plugging of this Well will company with K.S.A. 55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo			
It is agreed that the follows:	wing minimum requ	rirements will be met:	11-24-1993
It is agreed that the follows: 1. Notify the appropri	wing minimum requ ate district offi	rirements will be met:	CONSERVATION DIVISION
1. Notify the appropri 2. A copy of the appre	wing minimum requ ate district offi wed notice of int	irements will be met: ice prior to spudding d tent to drill shall be	of well: CONSERVATION DIVISION
1. Notify the appropri 2. A copy of the appre 3. The minimum amount surface pipe shall	wing minimum requ ate district offi wed notice of int of surface pipe be set through at	rirements will be met: Ice prior to spudding oftent to drill shall be as specified below sill uncommobilidated meter	of well; CONSERVATION DIVISION posted on each drilling rig; WICHITA, KS sall be set by circulating coment to the top; in all cases late plus a minimum of 20 feet into the underlying formation.
1. Notify the appropri 2. A copy of the appre 3. The minimum amount surface pipe shall 4. If the well is dry	wing minimum requ ate district offi wed notice of int of surface pipe we set through all hele, an agreem	rirements will be met: Ice prior to spudding oftent to drill shall be as specified below sill uncommobilidated meter	of well: CONSERVATION DIVISION
1. Notify the appropri 2. A copy of the appre 3. The minimum amount surface pipe shall 4. If the well is dry necessary prior to	wing minimum requested district office of interested in the surface pipe in the set through all hole, an agreement plugging:	rirements will be met: ice prior to spudding otent to drill shall be as specified below si l unconsolidated meter ant between the operat	of well: CONSERVATION DIVISION posted on each drilling rig: WICHITA, KS well be set by circulating community to the top; in all cases ials plus a minimum of 20 feet into the underlying formation; or and the district effice on plug length and placement is
1. Notify the appropri 2. A copy of the appre 3. The minimum amount surface pipe shall I 4. If the well is dry necessary prior to 5. The apprepriate dis	wing minimum required interest of interest into pipe to set through all hole, an agreem plugging; trict office will	rirements will be met: ice prior to spudding of tent to drill shell be as specified below si I unconsolidated meter ant between to be metified before w	of well: CONSERVATION DIVISION posted on each drilling rig: WICHITA, KS well be set by circulating coment to the top; in all cases into plus a minimum of 20 feet into the underlying formation; our and the district office on plug length and placement in the minimum of the plugged or production casing is connected in the case of t
1. Notify the appropri 2. A copy of the appropri 3. The minimum amount surface pipe shall 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUB DATE. IN A	wing minimum requested at a district office of interested at the set through at the set through at the set of its an agreem plugging; COMPLETION, PRODUCT, CAPER, MOTIFY	rirements will be met: ice prior to spudding oftent to drill shell be as specified below sill unconsolidated meterion between the operat be metified before un CTION PIPE SMALL BE CEI BISTRICT OFFICE PRIOR-	of well; CONSERVATION DIVISION posted on each drilling rig; WICHITA, KS well be set by circulating cament to the top; in all cases ials plus a minimum of 20 feet into the underlying formation; or and the district office on plug length and placement is well is either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
1. Notify the appropri 2. A copy of the appropri 3. The minimum amount surface pipe shall 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUB DATE. IN A	wing minimum requested at a district office of interested at the set through at the set through at the set of its an agreem plugging; COMPLETION, PRODUCT, CAPER, MOTIFY	rirements will be met: ice prior to spudding oftent to drill shell be as specified below sill unconsolidated meterion between the operat be metified before un CTION PIPE SMALL BE CEI BISTRICT OFFICE PRIOR-	of well; CONSERVATION DIVISION posted on each drilling rig; WICHITA, KS well be set by circulating cament to the top; in all cases ials plus a minimum of 20 feet into the underlying formation; or and the district office on plug length and placement is well is either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
1. Notify the appropri 2. A copy of the appropri 3. The minimum amount surface pipe shall 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUB BATE. IN ALTERMATE III) I hereby certify that the appropriate altermate is appropriate and its a	wing minimum required interest of interest	rirements will be met: ice prior to spudding oftent to drill shell be as specified below at the unconsolidated meterion the operat to be metified before un CTION PIPE SMALL BE CH DISTRICT OFFICE PRIOR- prein are true @nd-to (of well; CONSERVATION DIVISION posted on each drilling rig; WICHITA, KS well be set by circulating cament to the top; in all cases into plus a minimum of 20 feet into the underlying formation; or and the district office on plus length and placement in well is either plugged or production casing is comented in; WENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTING.
1. Notify the appropri 2. A copy of the appropri 3. The minimum amount surface pipe shall I 4. If the well is dry necessary prior to 1 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUB BATE. IN AI	wing minimum required interest of interest	rirements will be met: ice prior to spudding oftent to drill shell be as specified below at the unconsolidated meterion the operat to be metified before un CTION PIPE SMALL BE CH DISTRICT OFFICE PRIOR- prein are true @nd-to (of well; CONSERVATION DIVISION posted on each drilling rig; WICHITA, KS well be set by circulating cament to the top; in all cases ials plus a minimum of 20 feet into the underlying formation; or and the district office on plug length and placement is well is either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
1. Notify the appropri 2. A copy of the appropri 3. The minimum amount surface pipe shall I 4. If the well is dry necessary prior to 1 5. The appropriate dis 6. IF AN ALTERMATE II (OF SPUB BATE. IN ALTERMATE III) I hereby certify that the appropriate altermate is a continuous series of the seri	wing minimum required interest of interest	ice prior to spudding of tent to drill shell be as specified below at a unconsolidated meterant between the operation pipe SMALL BE CHI DISTRICT OFFICE PRIORIEST OFFICE PRIORIEST OF THE SMALL SE CHI DISTRICT OFFICE PRIORIEST OFFICE PRIORIEST OF THE SMALL SE CHI DISTRICT OFFICE PRIORIEST OFFICE PRIORIEST OFFICE PRIORIEST OFFICE PRIORIEST OF Agent:	of well; CONSERVATION DIVISION posted on each drilling rig; WICHITA, KS well be set by circulating cament to the top; in all cases into plus a minimum of 20 feet into the underlying formation; or and the district office on plus length and placement in well is either plugged or production casing is comented in; WENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTING.

REMEMBER TO:

This authorization expires: 5-24-94

Conductor pipe required None

6 months of effective date.)

Spud date:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date:

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

(This authorization void if drilling not started within

feet

- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Dorby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW. PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

PERAT EASE ELL N TELD	UMBER							ECTION	fee	t from so	outh/nor east/wes	th line of sec t line of sec RG
TR/QT	R/QTR	OF AC		well a	and sha	ide a	PI ttribu	F SECT CORNER Section AT table	BOUNDAR n corner acreage	RREGULAR Y. used: for pro	ne	WELL FROM NEA NW SE r spaced well
320'	10 Carlo			ager or				<u>*</u>	EXAMP	LE	,	
`			-2	9 —						/0	/980'-	40 ACRES
				:					SEWARI	D CO.	· !	<u>.</u>

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.