



KANSAS CORPORATION COMMISSION 1081903  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33741  
Name: Energex Kansas, Inc.  
Address 1: 27 CORPORATE WOODS, STE 350  
Address 2: 10975 GRANDVIEW DR  
City: OVERLAND PARK State: KS Zip: 66210 + \_\_\_\_\_  
Contact Person: Marcia Littell  
Phone: ( 913 ) 754-7754  
CONTRACTOR: License # 5786  
Name: McGown Drilling, Inc.  
Wellsite Geologist: NA  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
12/26/2011    12/28/2011    4/6/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-059-25823-00-00  
Spot Description: \_\_\_\_\_  
SE SE NE SW Sec. 17 Twp. 18 S. R. 21  East  West  
1520 Feet from  North /  South Line of Section  
2940 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Franklin  
Lease Name: Carter A Well #: BSP-CA35  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 980 Kelly Bushing: 0  
Total Depth: 732 Plug Back Total Depth: 722  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 722  
feet depth to: 0 w/ 104 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 05/21/2012



1081903

Operator Name: Energex Kansas, Inc. Lease Name: Carter A Well #: BSP-CA35  
 Sec. 17 Twp. 18 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  NA
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.00	7.00	23.0	21	Portland	6	
Production	5.625	2.875	5.8	722	70/30 Poz	104	2% Gel, 5% Salt, 1/2# Phenosea

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	611-621 31 Perfs	Spot 75 gal. 15% HCL Acid	611-681'
3	678-681 10 Perfs	131 bbls City H2o w KCL	
		300# 20/40, 3200# 12/20 Sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**McGown Drilling, Inc.**  
Mound City, Kansas

**Operator:**  
Enerjex Kansas, Inc.  
Overland Park, KS

**Carter A #BSP-CA35**  
Franklin Co, KS  
17-18S-21E  
API # 15-059-25823-00-00

<b>Spud Date:</b>	12/26/2011	<b>Surface Bit:</b>	11"
<b>Surface Casing:</b>	7"	<b>Drill Bit:</b>	5.625"
<b>Surface Length:</b>	20.80'	<b>Longstring:</b>	721.55'
<b>Surface Cement:</b>	6 sx	<b>Longstring Date:</b>	12/28/2011

**Driller's Log**

<b>Top</b>	<b>Bottom</b>	<b>Formation</b>	<b>Comments</b>
0	4	Soil & Clay	
4	19	Lime	
19	108	Shale	
108	122	Lime	
122	199	Shale	
199	255	Lime	
255	262	Bl. Shale & Shale	
262	302	Lime	
302	464	Big Shale	
464	478	Lime	
478	549	Sand & Shale	
549	560	Lime	
560	596	Shale	
596	603	Lime	
603	611	Shale	
611	620	Sand	Good oil show
620	677	Shale	
677	681	Sand	Good oil show
681	732	Shale	
<b>732</b>	<b>TD</b>		



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 36771  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/29/11	2579	Carter A # BSP CA-35	SW 17	18	21	FR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Energy Resources Inc			506	FREMAD	Safety	MK
MAILING ADDRESS			495	HARDEC	NAB	J
10975 Grandview Dr.			368	DERMAS	DM	
CITY	STATE	ZIP CODE	548	RYASIN	RS	
Overland Park	KS	66210				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 740 CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 722 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 4.2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 58 BPM

REMARKS: Establish Circulation. Mix + Pump 100# Premium Gel Flush  
Mix + Pump SKS 70/30 Por Mix Cement 2.90 gal 5.70 Salt  
1/2" Pheno Seal/sk. Cement to Surface. Flush pump + lines clean.  
Displace 2 1/2" Rubber plug to casing TD w/ 4.2 BBL Fresh water.  
Pressure to 800 \* PSI. Release pressure to set Float Valve.  
Shut in casing.

Mc Gowen Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	7030 <sup>00</sup>
5406	-	MILEAGE Truck on lease.		N/C
5402	722	Casing footage		N/C
5407	1/2 Minimum	Ton Miles	548	175 <sup>00</sup>
5402c	1 1/2 hr	80 BBL Vac Truck	368	135 <sup>00</sup>
1127	104 SKS	70/30 Por Mix Cement		1320 <sup>00</sup>
1118B	253#	Premium Gel		59 <sup>00</sup>
1111	211#	Granulated Salt		78 <sup>00</sup>
<del>1100A</del> 1107A	57#	Pheno Seal		73 <sup>00</sup>
4402	1	2 1/2" Rubber Plug		28 <sup>00</sup>
			7.890	SALES TAX 121 <sup>67</sup>
				ESTIMATED TOTAL 3021 <sup>50</sup>

246788

Revin 8787

AUTHORIZATION 2. J TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form