

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 3630
Name: Martin McCorgary
Address 1: 1180 322ND Rd
Address 2: _____
City: Arkansas City State: KS Zip: 67005 + _____
Contact Person: Martin McCorgary
Phone: (620) 446-1237
CONTRACTOR: License # 32854
Name: Gulick Drilling Co
Wellsite Geologist: Dan Johnson
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
9-1-11 9-11-11 9-28-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24440-00-00
Spot Description: _____
SW SW NW Sec. 20 Twp. 34 S. R. 3 East West
2,970 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: McCorgary Well #: Ava #1
Field Name: Geuda Springs
Producing Formation: Cleveland
Elevation: Ground: 1148 Kelly Bushing: 1156
Total Depth: 3825 Plug Back Total Depth: 3300
Amount of Surface Pipe Set and Cemented at: 307 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 1400 ppm Fluid volume: 250 bbls
Dewatering method used: Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Deep Hole
Lease Name: Mannion #2 License #: 4859
Quarter SE Sec. 25 Twp. 34 S. R. 2 East West
County: Sumner Permit #: unknown

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres Date: 5-14-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg KCC WICHITA
5/22/12

RECEIVED
MAY 16 2012

Operator Name: Martin McCorgary Lease Name: McCorgary Well #: Ava #1
 Sec. 20 Twp. 34 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>latan</td> <td style="text-align: center;">2222</td> <td style="text-align: center;">-1066</td> </tr> <tr> <td>Kansas City</td> <td style="text-align: center;">2866</td> <td style="text-align: center;">-1710</td> </tr> <tr> <td>Cleveland</td> <td style="text-align: center;">3008</td> <td style="text-align: center;">-1852</td> </tr> <tr> <td>Simpson</td> <td style="text-align: center;">3760</td> <td style="text-align: center;">-2604</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">3814</td> <td style="text-align: center;">-2658</td> </tr> </table>		Top	Datum	latan	2222	-1066	Kansas City	2866	-1710	Cleveland	3008	-1852	Simpson	3760	-2604	Arbuckle	3814	-2658
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List All E: Logs Run: <u>Induction, Compensation Density, Cement Bond</u>																			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	4 1/2	13	3825	Thick Set	250	Kol Seal 50#/Flo Seal 25 #
Surface	12 1/4	8 5/8	20	307	Class A	165	Calclum Chloride 50#/ Bentonite 25#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	3771-3773ft/ Set plug with 4 1/2 cast iron at 3300ft	Acidized 250 gal	3771-3773ft
3	3110-3120ft	Acidized 400 gal/ Fracked 50 sacks 20/40 and 5 sacks 12/20	3110-3120ft

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3286ft</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u> </u>	Water Bbls. <u>90</u>	Gas-Oil Ratio <u> </u> Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MAY 16 2012

KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 244100

Invoice Date: 09/13/2011 Terms: 0/0/30,n/30

Page 1

MCCORGARY OPERATIONS LLC
1180 322ND ROAD
ARKANSAS CITY KS 67005
(620)442-4437

MCCORGARY AVA #1
31258
20-34S-3E
09-02-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	14.2500	2351.25
1102	CALCIUM CHLORIDE (50#)	400.00	.7000	280.00
1118B	PREMIUM GEL / BENTONITE	350.00	.2000	70.00
1107	FLO-SEAL (25#)	50.00	2.2200	111.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
446 EQUIPMENT MILEAGE (ONE WAY)	65.00	4.00	260.00
502 TON MILEAGE DELIVERY	504.40	1.26	635.54

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KCC WICHITA

Parts:	2812.25	Freight:	.00	Tax:	191.24	AR	4674.03
Labor:	.00	Misc:	.00	Total:	4674.03		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

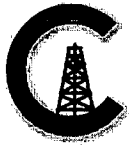
GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 244211

Invoice Date: 09/15/2011 Terms: 0/0/30,n/30

Page 1

MCCORGARY OPERATIONS LLC
1180 322ND ROAD
ARKANSAS CITY KS 67005
(620)442-4437

MCCORGARY AVA #1
31670
20-34S-3E
09-12-11
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	250.00	18.3000	4575.00
1110A	KOL SEAL (50# BAG)	1900.00	.4400	836.00
1107	FLO-SEAL (25#)	50.00	2.2200	111.00
1135A	FL- 115 (FLUID LOSS)	50.00	9.9500	497.50
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4103	CEMENT BASKET 4 1/2"	4.00	218.0000	872.00
4129	CENTRALIZER 4 1/2"	10.00	42.0000	420.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	286.0000	286.00
4453	4 1/2" LATCH DOWN PLUG	1.00	232.0000	232.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	975.00	975.00
446 EQUIPMENT MILEAGE (ONE WAY)	65.00	4.00	260.00
446 CASING FOOTAGE	1300.00	.21	273.00
491 TON MILEAGE DELIVERY	893.75	1.26	1126.13

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MAY 16 2012

KCC WICHITA

Parts:	8354.50	Freight:	.00	Tax:	568.12	AR	11556.75
Labor:	.00	Misc:	.00	Total:	11556.75		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31670

LOCATION # 180 Eldorado

FOREMAN # Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT Ad: # 15-035-24440-0000

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-12-11	5478	mccorgary Ave #1	20	34S	3E	cowley																
CUSTOMER McCorgary oper			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td>491</td> <td>Joc</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Jeff			491	Joc			511	Jacob		
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446	Jeff																					
491	Joc																					
511	Jacob																					
MAILING ADDRESS 1180 322nd Rd																						
CITY STATE ZIP CODE Ar. Kansas city KS 67005																						
JOB TYPE <u>Long string B</u> HOLE SIZE <u>7 7/8</u> HOLE DEPTH <u>3834</u> CASING SIZE & WEIGHT <u>4 1/2</u>																						
CASING DEPTH <u>2825</u> DRILL PIPE <u>N/A</u> TUBING <u>N/A</u> OTHER _____																						
SLURRY WEIGHT <u>15 lb</u> SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING <u>5ft Shoe Joint</u>																						
DISPLACEMENT <u>59.25</u> DISPLACEMENT PSI _____ MIX PSI _____ RATE _____																						

Safety meeting
JS
JS
JS

REMARKS: Safety meeting, Run pipe placed centralizers on 1, 2, 7, 10, 13, 17, 19, 26, 29, 33 and Baskets on 2, 10, 19, 29, circulated hole for 40 pumped mud flush with 5 bbl fresh water flush, mixed 250 sks thick set 7 1/2 Kol-seal 1/4 lb poly, 3/10 of 1% CFI 115, displaced 59.28 bbl landing plug at 1800 psi check float lost circulation at 42 bbl mix, float held.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	65	MILEAGE	4.00	260.00
5407A	65	X 13.75 ton mileage X	1.26	1126.13
5402	1300	footage	0.81	2130.00
1126 A	250 sks	thick set	18.30	4575.00
110A	1900 lbs	Kol-Seal	0.44	836.00
1107	50 lbs	poly-Flake	2.22	111.00
1135A	50 lbs	CFI-115	9.95	497.50
1144 G	500 gal	Dv-1100) Mud Flush	1.05	525.00
4103	4	4 1/2 Basket	218.00	872.00
4129	10	4 1/2 centralizer	42.00	420.00
4161	1	4 1/2 AFu Float Shoe	286.00	286.00
4453	1	4 1/2 hatchdown plug	232.00	232.00
			RECEIVED	
			MAY 16 2012	
			KCC WICHITA	
			SALES TAX	568.12
			ESTIMATED TOTAL	11556.15

Ravin 3737

AUTHORIZATION _____

TITLE _____

DATE 9-12-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.