

Production string will be immediately cemented if surface casing is not set through formation

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 7-20-85
month day year

API Number 15- 101-21,186 -6000

OPERATOR: License # 6040

SE. SE. NE Sec .7- Twp .19. S, Rge .28. East West

(location)

Name Bankoff Oil Co

Address Box 700657

City/State/Zip Tulsa, OK 74170

Contact Person Frank S. Mize

Phone 316-262-2784

.2970..... Ft North from Southeast Corner of Section

.330..... Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302

Nearest lease or unit boundary line 330..... feet.

County Lane

Name Red Tiger Drilling

Lease Name Hineman Well# 1

City/State Wichita, KS

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 250..... feet

Lowest usable water formation Dakota

If OWWO: old well info as follows:

Depth to Bottom of usable water 1150..... feet

Operator

Surface pipe by Alternate: 1 2

Well Name

Surface pipe to be set 375..... feet

Comp Date Old Total Depth

Conductor pipe if any required feet

Projected Total Depth feet

Ground surface elevation Na..... feet MSI.

Projected Formation at TD

This Authorization Expires 12-17-85

Expected Producing Formations

Approved By 6-17-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-7-85 Signature of Operator or Agent

Frank S. Mize Title

MHC/UDHE 6-17-85
Exploration Mgr

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling has started within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION

JUN 10 1985
6-10-85

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

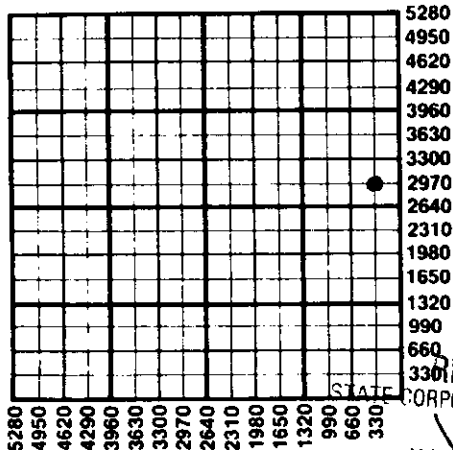
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



RECEIVED
STATE CORPORATION COMMISSION

JUN 17 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238