## STATE OF KANSAS STATE COR

PORATION	COMMISSION		
		PLUGGING	RECORD

Give All Information Completely			<b>a</b>	C	- W	. Pag	.æ. ∕w
Make Required Affidavit	Ness					6Rge22	XXX H
Mail or Deliver Report to Conservation Division	Location	י/מא פש ח	CNWADWA		ge from li	nes	<del></del>
State Corporation Comm.	Lease O	wner uc	odman &		NW NE Drilling C		<del></del> .
245 North Water	Lease Na		odilan &	Young	We	11 No. 1	
Wichita, KS 67202	-		1009 Day		Wi 104 So	chita, Kansa	IS
,	Charact	er of Wel	1 (Comp.)	leted as C	011. Gas or	Dry Hole)	
	0		_ (			v hole	
	Date We	11 comple	ted		May 15	•	1970
		tion for		filed	May 15		19 <sub>70</sub>
				approved			1970
	Plugging	g commenc	ed		May 15		19 7.9
		g complet			May 15		<sup>19</sup> 79
	Reason	for aband	onment o	of well or		formation	
		<del></del>			dry h	ole	100
	If a pro	oducing w	ell is a	abandonea,	, date of 1		
	77		401-01	from the	Concernati	on Division	
Locale well correctly on above Section First					ommenced?		•
Name of Conservation Agent who su					Leo Mas	·	
Producing formation	Dep	th to top	Be	ottom	Total Dep	th of Well	4396
Show depth and thickness of all v				ons.		-	
200 Cop 10	•	_					
OIL, GAS OR WATER RECORDS		· · · · · · · · · · · · · · · · · · ·				ASING RECOR	<u>.n.</u>
· FORMATION C	ONTENT	. FROM	то	SIZE	PUT IN	. PULLED OU	<u> </u>
TORRETTOR				8 5/8	253		
			1				
	<u> </u>						
				<u> </u>			
			<u> </u>	<u> </u>	<u> </u>	<u> </u>	<del></del> .
feet for each plug	set.			lst plug 5		×	1979 1979 1979 1979 1979 1979 1979 10
						x	
				3rd plug	40' w/10-a	<del>X+\/ [: []</del>	
	<u></u>				SIATE CORPORA	HOI CO-MISSION	<del></del>
	_ <del></del> _	<u>5 sx in</u>	rathol				<del></del>
	<del></del>	<del></del>	<del></del> -		MAY	1 8 1979	
			<del></del>		725-	18-1979	,
			<del></del>	- DA 07/ - £	ممدة مادد	<u> </u>	<del></del>
(If additional de					tura avies	e Now	
Name of Plugging Contractor	Woodman	& Iannit	ti Dril	ling Co.	····		
				<del></del>			
	00107	m, 01					
STATE OF KANSAS		TY OF	SEDGWI	Xee of O		SS. wner or one	rator
of the above-described well, being	ng first d	ulv sworn		•			
the facts, statements, and matter as filed and that the same are to	rs herein	contained	and the	e log of t	the above-o	lescribed we	11
	(Sign	nature)	K. I	In more	lman		•
e de la companya de l	, <b>,</b> 6		008 Par	aloc Dide		nondrass	
			טטס חסמו	FINE RIDE	104 So. B (Address)	coaoway	
SUBSCRIBED AND SWORN TO before	ore me thi		day	_		, 19 <sub>79</sub>	•
			J	$\mathcal{J}_{c}$ . (	"hand	e la.	
3, 300m6, 4%			-/1	<del></del>	No	tary Public	
My commission expires Feb. 1	1, 1980		Justina	Chamber1a	11n		
Control of the Contro	-		~				

•	· . '	(	0[	Kana		RTANT	<del></del> .	70	15	1/ 00 ×			
,	KANSAS DRILLE	RS LOG		sam	ples on t	n voy require this well.	ues	t l		16 R. 22 K			
Ĵ	API No. 15	135 County		21,6 Nun	17 -00°	00	•		Loc. C N County W				
٠ [		lannitti Dril	ling C							640 Acres N			
		as Bldg.	Wichi	ita, I	Kansas	67202			160				
I	Well No# ]	Young			-				FF				
	Footoge Location	A11 483 81			<b>.</b> .				FF				
	Principal Contractor	(N) (S) line		Geolo		from (E) (W)	line		160				
ŀ	Woodman & T	annitti Drl	e. Co		J. C. Mu	sgrove				ate well correctly			
$\neg$	May 7, 197	o.		Total Depth P.B.T.D. 4396				•	Elev.: Gr				
겍	Date Completed	·	·		urchaser	<u>I</u>				кв2420			
ı	May 15, 19	79							Df	кв2420			
				· · · ·	CASING	RECORD			<u>.</u>				
ЭJ	Report of all strin	gs set — surface, i	<del></del>						<del></del>				
ı	Purpose of string	Size hole drilled	Size cosi (in O.	ng set D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives			
	Surface	12}"	8 5/8	8"	28#	253		bulk	165				
						·: ··		4.2.					
$\neg$		- • -				;		V A					
_	1					5.3		-					
I	LINER RECORD									FORATION RECORD			
	Top, ft.	Bottom, ft.	Se	ocks cei	ment	Shots	per ft		Size & type	Depth interval			
	-1	TUBING RECO	RD			```		717					
기	Sixe	Setting depth	Pe	ocker se	et at	. <u> </u>							
		, A	CID, FR	RACTU	JRE, SHOT,	CEMENT SQI	UEEZ	E RECORD					
	<u> </u>	C Amou	nt and ki	nd of n	noterial used		_	27		Depth interval treated			
기	•	·							K F C	IVED			
		•						. 8	IAIE JERFORAT	1011 COLUESISSION			
	,		·						MAY 1	원 1979 오-10-			
					INITIAL PR	ODUCTION			CONTERNATION OF THE PROPERTY O	El DIVISIUE Kons :			
	Date of first production	······································	Pro	oducing	method (flow	ing, pumping, g	os lift	, etc.)					
	RATE OF PRODUCTION PER 24 HOURS	Oil	4	БЫ:	Gas s.		MCF	Water	bbis.	Gas-oil ratio			
$\supset$	. <del></del>						Producing int						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gos Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator						
			Dry Hole			
g						
WELL LOG  Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-						
	ТОР	BOTTOM	NAME	DEPTH		
· ·						
	30 50 253 259 590 690 837 901 1026 1056 1170 1340 1448 1749 1786 1935 2375 3066 3709 4027 4320	30 50 253 259 590 690 837 901 1026 1056 1170 1340 1448 1749 1786 1935 2375 3066 3709 4027 4320 4396	<del>-</del>			
- -						
V2.				,		
•			}			
	] · · · · ·					
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SITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.			
•	V.	V// -				
•	<del>/-</del> 1	1.1.1.2.('	Signature	<u> </u>		
	Part	ner				
			Title			
	CONTENTS, ETC.  DITIONAL SHEETS, IF N	WELL LOG contents thereof; cored intervals, and all drill, time tool apen, flawing and shut-in pressures NTENTS, ETC.  30 50 253 259 590 690 837 901 1026 1056 1170 1340 1448 1749 1786 1935 2375 3066 3709 4027 4320	WELL LOG contents thereof; cored intervels, and all drill-stem tests, in- time tool open, flowing and shut-in pressures, and recoveries.  NTENTS, ETC.  TOP BOTTOM  30 30 50 50 253 253 259 259 590 690 690 690 837 837 901 901 1026 1026 1026 1056 1170 1170 1340 1340 1448 1448 1749 1749 1786 1786 1935 2375 3066 3709 3709 4027 4027 4027 4320 4320 4396	WELL LOG contents thereof; cored intervals, and all drill-term tests, in- // lime tool open, flowing and shuf-in pressures, and recoveries.  NTENTS, ETC.  TOP BOTTOM NAME   30 30 50 50 253 253 259 259 590 690 690 690 690 837 837 901 901 1026 1026 1056 1056 1170 1170 1340 1340 1448 1448 1749 1749 1786 1786 1935 1935 2375 2375 3066 3066 3709 3709 4027 4027 4320 4320 4396		

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