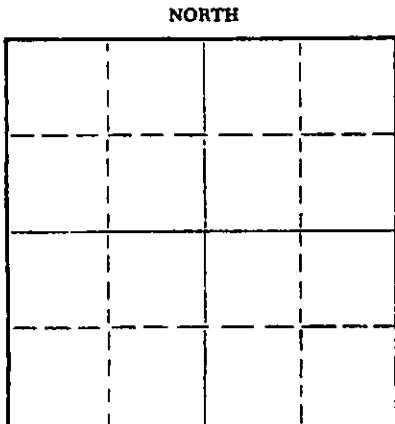


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Ness County. Sec. 1 Twp. 16s Rge. 22w (E) (W)
Location as "NE/CNW/SW" or footage from lines NE, SE,
Lease Owner John O. Farmer, Inc.
Lease Name Richardson Well No. 1
Office Address P.O. Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dryhole
Date well completed 10/21/66
Application for plugging filed 10/21 1966
Application for plugging approved 10/21 1966
Plugging commenced 10/21 1966
Plugging completed 12:30 P.M. 10/21 1966
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massy, Hays, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4411 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug # 1 600' 25 sx. cement
Plug # 2 200' 20 sx. cement
Plug # 3 40' 8 sx. cement
Completed: 12:30 P.M. 10/21/66

10-25-1966

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas

STATE OF KANSAS COUNTY OF RUSSELL, ss.
JOHN O. FARMER, President (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
P.O. Box 352, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of October, 19 66

My commission expires February 15, 1967
Helen Carlson Notary Public.

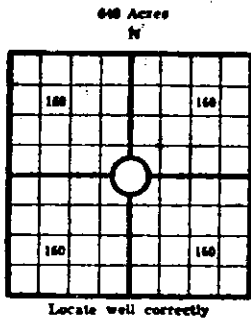
OPERATOR JOHN O. FARMER, INC.
 ADDRESS BOX 352, Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

15-135-30221-00-00

WELL NO. L COUNTY NESS TWP. 16S RGE. 22W



COUNTY NESS SEC. 1 TWP. 16S RGE. 22W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS BOX 352, Russell, Kansas
 DRILLING STARTED 10/10/66 DRILLING FINISHED 10/21/66
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NE 1/4 SE 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section,
 Elevation (Relative to sea level) DERRICK FLOOR 2410 GROUND 2407
 CHARACTER OF WELL (Oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	210'		135	SX.					

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

I, the undersigned, being first duly sworn upon oath, depose that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
 President

Subscribed and sworn to before me this 24th day of October, 1966

My Commission expires 2/15/67

Helen Carlson
 Notary Public.

Formation	Top		Formation	Bottom	
	Top	Bottom		Top	Bottom
Surface		210			
Shale	210	1155			
Sand	1155	1330			
Shale & Shells	1330	1730			
Anhydrite	1730	1772			
Shale Shells	1772	2445			
Shale & Lime	2445	2645			
Lime & Shale	2645	3145			
Shale & Lime	3145	3500			
Lime & Shale	3500	4215			
Lime & chert	4215	4295			
Lime & shale	4295	4411			

Log Tops

Heebner	3788'
Toronto	3810'
Lansing	3830'
Base Kansas City	4110'
Pawnee	4186'
Cherokee Shale	4254'
Cherokee Lime	4276'
Cherokee Sand	4298'
Mississippi	4378'
Rotary T.D.	4411'
Log T.D.	4415'

RECEIVED
 CONSERVATION DIVISION

OCT 25 1966
 10-25-1966
 CONSERVATION DIVISION
 Wichita, Kansas