

15-135-19690-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH

	28		
			#1

Locate well correctly on above
Section Plat

Mass: _____ County, Sec. 28 Twp. 17S Rge. 6/25 (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines SE SE SE
Lease Owner Magnolia Petroleum Co.
Lease Name Reed "G" Well No. 1
Office Address P. O. Box 770, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 5 - 3 19 45
Application for plugging filed 9 - 25 19 58
Application for plugging approved 9 - 26 19 58
Plugging commenced 10 - 23 19 58
Plugging completed 10 - 28 19 58
Reason for abandonment of well or producing formation Not economical to produce
If a producing well is abandoned, date of last production 10 - 14 19 58
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Leiker
Producing formation Mississippi Depth to top 4340 Bottom 4352 Total Depth of Well 4352 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Mississippi</u>	<u>Oil & Water</u>	<u>4340</u>	<u>4352</u>	<u>8-5/8"</u> <u>5-1/2"</u>	<u>250'</u> <u>4336'</u>	<u>None</u> <u>609'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked the hole to 4352 and found it open. Filled w/sand to 4325' and dumped 5 sx of cement with bailer. Pulled 2 jts of 5-1/2" casing. Hooked up circulating pump and circulated casing with 20 sx of gel mud at 550' and pumped in 20 sx of cement at 550'. Pulled pipe to 240' and pumped in 20 more sacks of cement. Pulled rest of casing, cleared hole and mudded to 40', set a 10' rock bridge and ran 10 sx of cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
NOV 4 1958
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton
J. T. Rosenberger (employee of owner) or (owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. T. Rosenberger

Box 770, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 31st day of October 19 58

Harriett S. Kaiser
Notary Public.

My commission expires January 14, 1961

23-8390-s 6-51-20M

Orig: Corp. Comm.
cc: Gilbert Leiker
File

PLUGGING
FILE SEC 28 T 17 R 25W
BOOK PAGE 132 LINE 21

Record of Well No. 1

Owned by MAGNOLIA PETROLEUM CO.

Reed "G"

Farm Hess County Kansas State
SE SE SE Section 28-17-25W
District Chase

Most	3	29	45
5/8" Cag. set	3	30	45
Drilling Completed	3	30	45
Drilling Completed	5	3	45
Completed			

Kansas Drilling Tools

Contractor
Contractor

Size	Feet		Feet		Feet	
	Fr.	In.	Fr.	In.	Fr.	In.
8-5/8" BRd. Thd. Lapweld New 20#	250				250	
5/8" BRD Thd. J55 New Seamless 14#	4336				4336	
2 1/2" 6.5# 10 Thd. 42 from Hilger pool	4342				4342	

Com. w/ 225 tax
Com. w/ 150 tax

Transfer in No. 4957 Our No.

Estimated Oil Production

Bbl. Gas Cu. Ft.

Voucher No.

FORMATION

TOP BOTTOM REMARKS

shale & shells	0	800
8-5/8" Cag. set	250	...
shale & sand	800	1125
shale, shells, sand	1125	1500
shale & shells	1500	1875
shale & lime	1875	2010
shale & shells	2010	2105
salt & shale	2105	2325
shale & lime	2325	2610
lime	2610	2825
lime & shale	2825	2880
lime	2880	2985
lime & shale	2985	3025
lime	3025	3170
shale & lime	3170	3230
shale & shells	3230	3280
shale	3280	3320
shale & lime	3320	3360
lime	3360	3680
lime & shale	3680	3705
lime	3705	4015
Top Lansing-ED	3767	
lime & shale	4015	4185
lime	4185	4300
Top Ft. Scott	4232	
Porous Zone	4232	4236 Slight show
Porous Zone	4251	4253
lime & shert	4300	4338
Top Miss. Lime	4333	
lime	4338	4344
Top Miss. Dolomite	4340	
5/8" Cag. set	4336	

Hole Surveys

OK 400 - 800 - 1200 - 1720 - 1° off 2000 - 1° off 2425
1 1/2° off 2485 - 1 1/2° off 2700 - 1° off 2970 - 1° off 3270
1° off 3376 - 1° off 3605 - OK 3906.

Drill Stem Test

Took drill stem test at 4344 thru 4" drill pipe by HOWCO with packer set at 4336#. Tool open 16 minutes. Recovered 550' rotary mud - no oil. Packer did not hold.

Acidization Record

Acidized 500 gals thru 5/8" cag. Used 98 bbl. water. By Chemical Process Co. on 4/27/45. Max. Pressure 1800. Finished 900#.

Contractor's Statement

4344' Drilling @ 5.75	16,290.00
3 Hrs. Circ. @ 16.67	50.01
3 Days Clean out & Test @ 100.00	300.00
3 Days Acid. & Tube @ 100.00	300.00
1 Days HOWCO Test @ 400.00	400.00
Total Depth 4344	Total 16,940.01

Standardized

Drilled plug & o/o to 4344
No oil or water
Acidized w/500 gals.
Physical potential of 22 bbl. oil 20 bbl. water per day, effective 5/3/45

Record of ED Job

Work commenced: May 11, 1945
Work completed: May 18, 1945

Old TD 4344
Run Tubing & Rods
Acidized by Chemical Process Co. on 5/11/45 w/1000 gals thru 2 1/2" tubing. Used 126 bbl. oil & gas. Max. Pressure 1800. Finished 500#.

RECEIVED
STATE CORPORATE COMMISSION
SEP 28 1958
CONSERVATION DIVISION
Oklahoma

(Over)

15-135-19090-0000

Record of DD Job, Cont'd.

Pumped 18 Bbl. oil - 45 Bbl. water per day.
Drilled Mississippi Line 4344 4352

No increase in Fluid.

TD:SLM - 4352

Production Before DD: 18 B.O. PD - 45 B. W. PD
Production After DD: 18 B.O. PD - 45 B.W. PD

Work done by Kansas Drilling Tools.

Record of Workover Job

Work commenced: June 8, 1945
Work completed: June 15, 1945

Old TD 4352

Snubbed and cleaned out to bottom
Run 2 $\frac{1}{2}$ " tubing and acidised by Dowell on 6/11/45 with
1000 gals. & Dowell Pilot. Maximum Pressure 350#.
Finished 0 Pressure. Used 138 Bbl. oil.

TD 4352.