STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027

WELL PLUGGING RECORD

FORM CP-4

NORTH		Ness	Cou	nty. Sec. 31	wp±_ Rge≤	$\frac{\mathcal{L}}{\mathcal{L}}$ (E) \mathbf{W} (W	
i !	Location as "I	Location as "NE/CNWKSW1" or footage from lines C NW SE Lease Owner Donald C. Slawson					
		Lease Name Barrows B#1 Well No					
	Chamatan of S	WICH	ita, kar	1888 67202			
i i i			es Osi, Ges				
i li	Date well con	•					
		r plugging filed_ r plugging appro					
, j j.		menced					
1 1	Plugging com		29/75		·		
			ll or produci	ng formationd	epleted.	19	
	If a producing	well is abandor	ed, date of	last production		19	
Locate well correctly on above Section Plat	menced?	ves		vation Division o	r its agents before	plugging was com	
nine of Conservation Agent who s							
oducing formation.		Depth to top	Botto	m	Total Depth of W	dl 4470 j.	
iow depth and thickness of all wa	ater, oil and gasiformatio	ns.					
OIL, CAS OR WATER RECO	TRASS LITER COLLINIS	SION			CA	SING RECORD	
FORMATION	CONTENT	FROM	та	8128	PUT IN	PULLED DUT	
	1131 1810		<u>L</u>	8-5/8	275	none	
				120	4469	2709	
	TOTAL TYNTIC! DIVISION	4	1	12	1100		
	Visita, Kinsas	<u> </u>	<u> </u>				
		<u> </u>	 				
							
			<u> </u>				
Loaded hole, worke on bottom. Shot y 3000', 2930', 2860 joints. Halliburi pos mix.	ed bridge out a pipe at 3500', 0', 2800', 2700 ton pumped 30 s	3400', 330 ', 2680',	01, 320 25351,	0', 3100', pulled 85			
							
	475 - 430-2					`	
	(11 mcginocal	description is neces S PIPE PUL	T.TNC	of this sheet)			
me of Plugging Contractor	JIM'						
	JIM	HASE, KANS					
dress	C	HASE, KANS					
ome of Plugging Contractor Idress CATE OF KA	ANSAS COU	HASE, KANS	ICE		82.		
ATE OF KA	ANSAS COULT	HASE, KANS	ICE			ne above-described	
ATE OF KA	ANSAS COULT	HASE, KANS RESPIE (e	ICE	owner) or (owner		ne above-described	
ATE OF KA	ANSAS ANSAS COU JAMES R. GILL h, says: That I have known hat the same are true and t	HASE, KANS RESPIE (e owledge of the find correct. So he	ICE ICE Imployee of (sacta, statemeth) me God:	owner) or (owner ents, and matters		he above-described	
ATE OF KA	ANSAS ANSAS COU JAMES R. GILL h, says: That I have known hat the same are true and t	HASE, KANS RESPIE (e	ICE ICE Imployee of (sacta, statemeth) me God:	owner) or (owner ents, and matters	or operator) of the	he above described and the log of the	
ATE OF KA	ANSAS COU JAMES R. GILL h, says: That I have hus hat the same are true an	HASE, KANS R R ESPIE (e owledge of the f ad correct. So h (Signature)	EICE employee of cacta, statement of the Gods	owner) or (owner ents, and matters CHASE, KAN	or operator) of therein contained SAS	legaie_	
ATE OF KA	ANSAS COU JAMES R. GILL h, says: That I have hus hat the same are true an	HASE, KANS RIVER OF ESPIE (ecowledge of the fad correct. So had correct. So had correct.	ICE ICE Imployee of (sacta, statemeth) me God:	owner) or (owner ents, and matters CHASE, KAN	or operator) of therein contained	and the log of the	
ATE OF KA II, being first duly swom on cath ove-described well as filed and the Strescribed AND SWORN TO be	ANSAS COU JAMES R. GILL h, says: That I have hus hat the same are true an	HASE, KANS R R ESPIE (e owledge of the f ad correct. So h (Signature)	EICE employee of cacta, statement of the Gods	owner) or (owner ents, and matters CHASE, KAN	or operator) of therein contained SAS	and the log of the	
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31-17-25W COMPANY: Donald C. Slawson 408 One Twenty Building Wichita, Kansas 67202 API#15-135-20,889 Barrows 'B' #1 LEASE: C NW SE Sec. 31-17-25W 15-135-20889-000 Ness County, Kansas TOTAL DEPTH: 4470 feet COMMENCED: May 21, 1974 May 31, 1974 COMPLETED: CONTRACTOR: Slawson Drilling Company, INc. STATE CORPORATION COMMISSION Set 8 5/8" @ 266' w/200 sx CASING: 0-275 Surface Hole 275-713 Shale & Shells 713-1710 Shale & Shells CONSERVATION DIVISION 1710-1722 Shale 1722-1751 Anhydrite 1751-2770 Shale & Lime 2770-3398 Lime

STATE OF KANSAS SS. COUNTY OF SEDGWICK

3398-3840

3840-4370

4370-4456

4456-4470

RTD 4470

I, JAMES C. REMSBERG, of the Slawson Drilling Company, Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the Barrows 'B' #1 well.

Lime & Shale

Shale & Lime

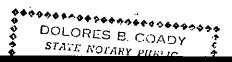
Lime

Miss

Subscribed and sworn to before me this 12th day of JUNE, 1974.

Coady,

My Commission Expires:



mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody 66044,

15-135-20889-000 DESIGNATE TYPE OF COMP.: OIL, GAS, Operator Donald C. Slawson Well No. Lease Name 1 Barrows 'B' 011 T17S R 25WE 31و WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth Interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH EL tops Surface Hole 0 275 1726 (+669) 3706 (-1311) Shale & Shells Anh 275 713 Shale & Shells Heeb 713 1710 Shale Lans 1710 1722 3748 (-1353) Anhydrite 1722 Stark 3993 (-1598) 1751 Shale & Lime B/KC 4054 (-1659) 1751 2770 Lime Marm 4113 (-1718) 2770 3398 Lime & Shale Paw 3398 3840 4186 (-1791) Lime U/Cher 4248 (-1853) 4370 3840 Ft. Scott 4254 (-1859) Shale & Lime 4370 4456 L/Cher Miss 4279 (-1884) 4456 4470 RTD Br Lm 4328 (-1933) 4470 Miss 4350 (-1955) 4457 (-2062) **Osage** LTD 4471 (-2076) DST #1 4295-4360, 30-45-45-60, 60' dIP, 330' (20% oil), no water, IFP 51-128#, IHHP 839#, FFP 128-197#, FBHP 762# DST #2 4360-70, 30-45-45-60, fair bl inc to good, 120' GIP, 330' TF (150' CO, 120' Mdy Oil (65% O), 60' Of WTry Mud, IFP 35-70, IBHP 1261#, FFP 79-149#, FBHP 1226# DST #3 4368-80, 30-45-45-60, rec 344' SMSW, N IFP 26-87#, IBHP 1226#, FFP 87-175#, FBHP 1174# Completion Data Swbd Dwn 3900' Perf 4 \$/ft 4361-66: FU 100'0/45": Swbd down: Yest a.m. had 1060 FU/ON (all oil): On 1 hr test Swb 3 BOPH 250 GA NE 15% tstd 16 GPM: Swbd dwn. recd 1d: Swb 9.28 BFPH (90% 0) SION: This a.m. had 2000' FU (1100' 0 + 900' vtr): Swbd dwn & tstd /4 hrs: 1st hr 9.28 BF (60% 0) 2nd hr 8.12 BF (61% 0) 3rd hr 6.96 BF (83% 0): 4th hr 6.96 BF (83%0il) State Potential Taken 7-8-74 56 BOPD 27% wtr. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Remaberand Petroleum Engineer

July 19, 1974