

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D & S Oil Co.

API NO. 15-135-22.171-00-00

ADDRESS 2714 Plaza Ave., Suite A

COUNTY Ness

Hays, Kansas 67601

FIELD M^C GAUGHEY

**CONTACT PERSON Ed Dreiling

PROD. FORMATION Cherokee Sand

PHONE 913-625-6802

LEASE Conner

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW SW NW

Ft. from Line and

Ft. from Line of

the SEC. 14 TWP. 17S RGE. 21W

WELL PLAT

X			

KCC
KGS
(Office Use)

DRILLING Dreiling Oil, Inc.

CONTRACTOR

ADDRESS RT #1

Victoria, Kansas 67671

PLUGGING Dreiling Oil, Inc.

CONTRACTOR

ADDRESS RT. #1

Victoria, Kansas 67671

TOTAL DEPTH 4205 PBT

SPUD DATE 11-14-81 DATE COMPLETED 11-22-81

ELEV: GR 2190 DF 2192 KB 2195

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 404' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Ed Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) D & S Oil Co.

OPERATOR OF THE Conner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF Dec., 19 81, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER SAITH NOT.

(S) Ed Dreiling
Ed Dreiling

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF September, 19 82.



Ardith L. Dreiling
Ardith NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-19-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE RECEIVED
OCT 05 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Drillers Log</u>				
Top Soil	0	80'	Heebner	3605 (-1410)
Shale	80'	295'	Toronto	3626 (-1431)
Shale	295'	933'	Lansing-KC	3648 (-1453)
Sand	933'	1155'	Lansing-KC Base	3916 (-1721)
Red Bed Shale	1155'	1469'	Marmaton	3955 (-1759)
Anhydrite	1469'	1501'	Pawnee	4014 (-1819)
Shale	1501'	1532'	Ft. Scott	4094 (-1899)
Shale	1532'	2210'	Cherokee Sand	4107 (-1912)
Lime & Shale	2210'	2374'	Mississippi	4145 (-1950)
Shale & Lime	2374'	2660'	RTD	4205 (-2010)
Shale & Lime	2660'	3824'		
DST #1 4101-42 Testing Time: 30-30-30-30, Recovery: 140' GOCM 60" HGMO, 240' FGO, IBHP 468 FBHP 459 FP 60-150 175-225				
DST #2 4140-62 Testing Time: 30-15-30-15, Recovery 630 MW, IBHP 384 FBHP 392 FP 125-225 259-309				
DST #3 4177-4205 Testing Times: 45-30-60-30, Recovery 30' DM, IBHP 709 FBHP 551 FP 25-33 41-50				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	2 0#	404'	Common	240sx	2% gel 3% ccl
Production		5 1/2"	14#	4203'	Common	100sx	6% cs 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 Shots/foot		4178-4184
Size 2 7/8" OD	Setting depth 4125	Packer set at 4143'	2 shots/foot		4127-4132

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% Mud Acid	4178-84'

Date of first production 1-22-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 41.7
RATE OF PRODUCTION PER 24 HOURS	Oil EST. 18B0 bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) No gas		Perforations 4178'-4184'