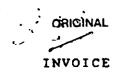
TOWN HUSE BE ITPED	15.051.05996.00G 02
STATE CORPORATION COMMISSION OF KANSAS  OIL & GAS COMSERVATION DIVISION WELL COMPLETION FORM	API NO. 15- Drilled 5-28-1937 County Ellis
ACO-1 WELL HISTORY Description of Well and Lease	<u>SM- SM - SE sec.31</u> Tup. 11S Rge. 17 X v
Operator: License # 5214	. 330 Feet from S/N (circle one) Line of Section
Lario Oil & Gas Company	4950 Feet from (E) W (circle one) Line of Section
Address 301 S. Market	Footages Calculated from Nearest Outside Section Corner:
Wichita, KS 67202	NE, 69. NW or SW (circle one)
City/State/Zip	Lease Name Marshall "A" Wett # 3
Purchaser: None	Field Name Bemis
Operator Contact Person: David Munro	REPRESSURED Lansing Kansas City
Phone (316265-5611	Elevation: 6round2175
Contractor: None	Total Depth 3705' PBTD 3633'
	Amount of Surface Pipe Set and Comented at 1414' Feet
License:	Multiple Stage Cementing Collar Used?YesX_ No
Wellsite Geologist: None	If yes, show depth setFeet
Designate Type of Completion  New Well Re-Entry X Workover	If Alternate II completion, cement circulated from
Oil SWD SIOW Temp. Abd SIGW	feet depth tosx cmt.
Gas^ ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc	prilling Fluid Management Plan REWORK J. # 2-12-94
If Workover/Re-Entry: old well info as follows:	(Data must be collected from the Reserve Pit)
Operator: Lario Oil & Gas Company	Not applicable    Chloride contentppm Fluid volumebbls
Wett Name: Marshall 5Act:#3	Devatering method used
6-10-37 LUMP. Date Old Total Depth 3705	Location of fluid disposal if hauled offsite:
CEMENTED LINER IN PLACE Deepening X Re-perf. Conv. to D/SWD	Į.
Plug Back PBTD Commingled Docket No.	Operator Name STATE CORPORATION COMMISSION
Dual Completion Docket No. 1nj Other (SWD or Inj?) Docket No. EZ7107	Lease NameLicense No.
6-16-95; 7-21-9	UCT 2 11 1595 Quarter Sec Twp S RngE/W
Speed Date OF START Date Reached TD Completion Date OF OF WORKOVER WORKOVER	CONSERVATION DWISION No.
INSTRUCTIONS: An original and two copies of this form shall be building, Wichita, Kansas 67202, within 120 days Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged with the submit all plugged with the submit can be submitted with the submit can be submitted with the submit can be submitted with all plugged with the submit can be submitted with the submit can be submitted with the submitt	oll be filed with the Kansas Corporation Commission, 200 Colorado of the spud date, recompletion, workover or conversion of a well, in side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells.
with and the statements herein are complete and/correct to	signated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Operations Engineer	K.C.C. OFFICE USE ONLY  10-17-95  F Letter of Confidentiality Attached
Subscribed and sworn to before me this 17th day of Octo	C Wireline Log Received
19 95:	Distribution
Notary Public - State	LEORD KGS SWD/Rep NGPA Other
Date Commission Expires My Appt Expires Oct 22	OI KANSAS (Specify)

Operator Name <u>la:</u> Sec. <u>31</u> Twp. <u>11:</u>				<u>Marshall</u> llis	'A'	Well # _	3 4
interval tested, ti	me tool open a s, bottom hole	and base of formati nd closed, flowing of temperature, fluid re opy of log.	and shut-in pres	sures, wheth	ner shut-in pre	ssure reac	hed static level.
Drill Stem Tests Te		□ <sub>Y••</sub>	□ Log	Formatio	n (Top), Depth	and Datums	Sample
(Attach Addition		⊠ <sub>Yes</sub> □ <sub>No</sub>	Name		Тор		Datum
Samples Sent to Geo	togical survey	✓ Yes ☐ No	Topeka   Toronto		3165		-985'
Cores Taken  Electric Log Run (Submit Copy.)			LKC Arbuck 1	e	3381 3414 3685	, I	-1201' -1234' -1505'
List All E.Logs Run	:						
		CASING RECORD	<u>'</u>	ead .	<del></del>		· · · · · · · · · · · · · · · · · · ·
	Report a	ll strings set-condu			production, et	c.	<del> </del>
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting   Depth	Type of Cement	# Sacks Used	Type end Percent Additives
Surface	14-3/4"	10-3/4"	33# & 40#	1414	Class A	450	2% CC
Production	9"	7"	24#	3685'	Class A	125	None
Liner	None	5-1/2"	14#	3636	Light 60/40 poz.	514	5# gilsonite
		ADDITIONAL	CEMENTING/SQUE		1/4# Flocel	е	<del>'3% CC</del> 0.5% CFR-3
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percen	t Additive	
Perforate X Protect Casing	2120' 2590'	Pozmix 'A'	750	2% CC			· <u>-</u> ·
Plug Back TD Plug Off Zone	2803' 2892'	Pozmix 'A'	850	2% CC		•	**
				!			
Shots Per Foot		RECORD - Bridge Pluge of Each Interval (			Fracture, Shot, d Kind of Mater	-	Depth
2	3436'-48'		· · · · · · · · · · · · · · · · · · ·	1000 gal	20% NEFE	-	3436-48'
2	3485'-3493	' & 3494'-3506'		1000 gal.	20% NEFE		3485'-3506
2	3381'-86'	(Shut-off by liz	ner)	Acid: 10	000 gal. 15%	HCL	3381'-86'
2	3472'-3608	' (shut-off by	liner)	Acid: 400	00 gal 15% H	CL	3472'-3608
TUBING RECORD 2-7	\$ize 7/8"	PWC Lined 33	74 3374	Liner Run	Ç <sub>Y••</sub> □	No	
10-19-95	umed Production,	SWD or inj. Produ	ucing Method	lowing Pu	mping Gas L	ift 🞾 oti	njection
Estimated Production	on oil o	Bbls.   Gas   0	Hcf Wate	200 Bbls.	600-011 0	Ratio	Gravity 0
Disposition of Gas:	NA ′	ME	THOD OF COMPLETI	CM :		P	roduction Interval
□ Vented □ Sole		.ease 🗀 Open	Hole X Pert.	Dually	Comp. Com	ingled _	

(If vented, submit ACD-18.)



496590 TIM GILLOGLY



DALLAS, TX 75395-1046

COMPANY TRUCK

9265

INVOICE NO.	DATE
839580	06/30/199

WELL LEASE NO./PROJECT WELL/PROJECT LOCATION STATE OWNER MARSHALL "A" 3 SWI (AFE # 95032)ELLIS KS SAME CONTRACTOR SERVICE LOCATION JOB PURPOSE TICKET DATE HAYS CEMENT PRODUCTION LINER 06/30/199 ACCT, NO. CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA FILE

7-17 95

DIRECT CORRESPONDENCE TO:

LARIO OIL & GAS COMPANY BOX 784 HAYS, KS 67601

Warkover

P.O. BOX 1598

TIBERAL, KS 67905-0000

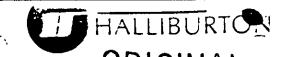
REFERÊNCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AR	REA - MID CONTINENT				
100-115	MILEAGE SPEC. TOOLS ROUND TRIP	26	MI	1.45	37.70
		1	UNT	ł	
109-017	RTTS PACKER	3619	FT	1,225.00	1,225.00
		1	EA	-	
		7	IN		
117-000	TUBING & ROTARY SUBS-ONSHORE	2 7/8		41.00	41.00
		1			
102-011	OPERATOR TIME - SPECIAL TOOLS	5	HR	45.00	225.00
		<del>-</del>	MAN		
000-117	MILEAGE CEMENTING ROUND TRIP		ΜI	2.75	71.50
		<del>-</del>	UNT		
001-016	CEMENTING CASING	3634		1,570.00	1,570.00
		_	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	5 1/2		65.00	65.00
			EA		
030-019	CEMENTING PLUG 5W, PLASTIC BOT	5 1/2		65.00	65.00
504 516			EA		
504-316	CEMENT - HALL. LIGHT STANDARD	260		8.03	2,087.80
504-136	CEMENT - 40/60 POZMIX STANDARD	100		7.16	716.00
507-210	FLOCELE		LB	1.65	148.50
507-153	CFR-3	=	LB	4.85	208.55
508-291 500-207	GILSONITE BULK BULK SERVICE CHARGE	1800		.40	720.00
500-207	MILEAGE CMTG MAT DEL OR RETURN		CFT	1.35	542.70
504-136	CEMENT - 40/60 POZMIX STANDARD	224.283 150		. 95	213.07
		150		7.16	1,074.00
506-121 509-406	HALLIBURTON-GEL 2%	_	LB SK	.00	N/C
	ANHYDROUS CALCIUM CHLORIDE	4		36.75	147.00
507-210	FLOCELE BULK SERVICE CHARGE		LD	1.65	62.70
500-207 500-306	MILEAGE CMTG MAT DEL OR RETURN	88.127	CFT	BECEJĄ 12	217.35
300-306	MILEAGE CHIC MAI DEL OR RETURN	00.127	KANSA	S CORPORATION COMMIS	83.72 SSION

FEB 1 2 1996

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*

TIM CILLOGLY

496590



DALLAS, TX 75395-1046 15.051.05996.000 32

INVOICE NO.

DATE

COMPANY TRUCK

839580

06/30/15

9 2

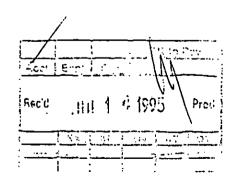
OWNER STATE WELL/PROJECT LOCATION WELL LEASE NO./PROJECT SAME KS SHALL "A" 3 SWE ELLIS TICKET DAT JOB PURPOSE CONTRACTOR SERVICE LOCATION CEMENT PRODUCTION LINER 06/30/19 HAYS SHIPPED VIA FIL CUSTOMER P.O. NUMBER VENDOR NO. CUSTOMER AGENT ACCT, NO.

DIRECT CORRESPONDENCE TO:

P.O. BOX 1598 LIBERAL, KS 67905-0000

LARIO OIL & GAS COMPANY BOX 784 HAYS, KS 67601

REFERENCE NO	DESCRIPTION	QUANTITY : " UM " "	UNIT PRICE	: AMOUNT
			ļ	
INVO	CE SUBTOTAL		1	9,521.5
	DISCOUNT- (BID)			3,464.0
INVO	ICE BID AMOUNT			6,057.5
	*-KANSAS STATE SALES	TAX	ľ	296.8
	*-HAYS CITY SALES TA	x	ł	60.5



RECEIVED KANSAS CORPORATION COMMISSION

FEB 1 2 1996

INVOICE TOTAL - PLEASE PAY THIS AMOUNT -=====

\$6,414.

CONSCITATION DIVISION

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum, in the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.