

15-051-05996-0000 02

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

Drilled 5-28-1937

ORIGINAL

County

Ellis

SW - SW - SW - SE Sec. 31 Twp. 11S Rge. 17 X V

330 Feet from S (circle one) Line of Section

4950 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Marshall "A" Well # 3

Field Name Bemis

REPRESSURED Producing Formation Lansing Kansas City

Elevation: Ground 2175' KB 2180'

Total Depth 3705' PBTD 3633'

Amount of Surface Pipe Set and Cemented at 1414' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan REWORK JH 2-12-96
(Data must be collected from the Reserve Pit)

Not applicable

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name STATE CORPORATION COMMISSION

Lease Name _____ License No. _____

Quarter 6 Sec. _____ Twp. _____ S Rng. _____ E/W

County Wichita, Kansas

Operator: License # 5214

Name: Lario Oil & Gas Company

Address 301 S. Market

Wichita, KS 67202

City/State/Zip _____

Purchaser: None

Operator Contact Person: David Munro

Phone (316) 265-5611

Contractor: Name: None

License: _____

Wellsite Geologist: None

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas X ENHR _____ SIGW _____
_____ Dry _____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Lario Oil & Gas Company

Well Name: Marshall "A" #3
6-10-37

Comp. Date _____ Old Total Depth 3705

X CEMENTED LINER IN PLACE
_____ Deepening X Re-perf. _____ Conv. to (In)/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
In Other (SWD or In)? Docket No. E27107

6-16-95 _____ 7-21-95

6-16-95 Date OF START OF WORKOVER Date Reached TD Completion Date OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Munro

Title Operations Engineer Date 10-17-95

Subscribed and sworn to before me this 17th day of October, 19 95.

Notary Public Karla Gray

KARLA GRAY ALLEFORD
Notary Public - State of Kansas
My Appt. Expires Oct. 22, 1998

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

SIDE TWO

Operator Name Lario Oil & Gas Company Lease Name Marshall 'A' Well # 3
 Sec. 31 Twp. 11S Rge. 17 East County Ellis
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum
Topeka	3165'	-985'
Toronto	3381'	-1201'
LKC	3414'	-1234'
Arbuckle	3685'	-1505'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	33# & 40#	1414'	Class A	450	2% CC
Production	9"	7"	24#	3685'	Class A	125	None
Liner	None	5-1/2"	14#	3636'	Light 60/40 00z.	514	5# gilsonite 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD 1/4# Flocele 0.5% CFR-3

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	2120'			
<input checked="" type="checkbox"/> Protect Casing	2590'	Pozmix 'A'	750	2% CC
<input type="checkbox"/> Plug Back TD	2803'			
<input type="checkbox"/> Plug Off Zone	2892'	Pozmix 'A'	850	2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3436'-48'	1000 gal. 20% NEFE	3436-48'
2	3485'-3493' & 3494'-3506'	1000 gal. 20% NEFE	3485'-3506'
2	3381'-86' (Shut-off by liner)	Acid: 1000 gal. 15% HCL	3381'-86'
2	3472'-3608' (shut-off by liner)	Acid: 4000 gal 15% HCL	3472'-3608'

TUBING RECORD Size 2-7/8" Set At PVC Lined Packer At 3374' Liner Run Yes No

Date of First, Resumed Production, SWD or (inj.) Producing Method Flowing Pumping Gas Lift Injection Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 0 Mcf Water 200 Bbls. Gas-Oil Ratio 0 Gravity 0

Disposition of Gas: NA METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

ORIGINAL

INVOICE



15-051-05996-00032
HALLIBURTON
ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
839580	06/30/199

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MARSHALL "A" 3 SW2 (AFE #95032)		ELLIS		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	TICKET DATE
HAYS				CEMENT PRODUCTION LINER	06/30/199
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
496590	TIM GILLOGLY			COMPANY TRUCK	9265

LARIO OIL & GAS COMPANY
BOX 784
HAYS, KS 67601

Tim Gillogly
7-17 95
Workover

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
100-115	MILEAGE SPEC. TOOLS ROUND TRIP	26	MI	1.45	37.70
		1	UNT		
109-017	RTTS PACKER	3619	FT	1,225.00	1,225.00
		1	EA		
		7	IN		
117-000	TUBING & ROTARY SUBS-ONSHORE	2 7/8	IN	41.00	41.00
		1	EA		
102-011	OPERATOR TIME - SPECIAL TOOLS	5	HR	45.00	225.00
		1	MAN		
000-117	MILEAGE CEMENTING ROUND TRIP	26	MI	2.75	71.50
		1	UNT		
001-016	CEMENTING CASING	3634	FT	1,570.00	1,570.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	5 1/2	IN	65.00	65.00
		1	EA		
030-019	CEMENTING PLUG SW, PLASTIC BOT	5 1/2	IN	65.00	65.00
		1	EA		
504-316	CEMENT - HALL. LIGHT STANDARD	260	SK	8.03	2,087.80
504-136	CEMENT - 40/60 POZMIX STANDARD	100	SK	7.16	716.00
507-210	FLOCELE	90	LB	1.65	148.50
507-153	CFR-3	43	LB	4.85	208.55
508-291	GILSONITE BULK	1800	LB	.40	720.00
500-207	BULK SERVICE CHARGE	402	CFT	1.35	542.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	224.283	TMI	.95	213.07
504-136	CEMENT - 40/60 POZMIX STANDARD	150	SK	7.16	1,074.00
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	36.75	147.00
507-210	FLOCELE	38	LD	1.65	62.70
500-207	BULK SERVICE CHARGE	161	CFT	1.35	217.35
500-306	MILEAGE CMTG MAT DEL OR RETURN	88.127	TMI		83.72

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 12 1996

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

CONSERVATION DIVISION
WICHITA, KS



DALLAS, TX 75395-1046
15-051-05996-0002

INVOICE NO.	DATE
839580	06/30/15

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MARSHALL "A" 3 SW2		ELLIS		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
HAYS				CEMENT PRODUCTION LINER	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
496590	TIM GILLOGLY			COMPANY TRUCK	92

LARIO OIL & GAS COMPANY
BOX 784
HAYS, KS 67601

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL				9,521.5
	DISCOUNT-(BID)				3,464.0
	INVOICE BID AMOUNT				6,057.5
	*-KANSAS STATE SALES TAX				296.8
	*-HAYS CITY SALES TAX				60.5

Rec'd
FEB 12 1995
Prod

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 1996

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$6,414.

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