

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5214

Name: Lario Oil & Gas Company

Address 301 S. Market

Wichita, KS 67202

City/State/Zip _____

Purchaser: None

Operator Contact Person: David Munro

Phone (316) 265-5611

Contractor: Name: None

License: _____

Wellsite Geologist: None

Designate Type of Completion

____ New Well ____ Re-Entry X Workover

____ Oil ____ SWD ____ S10W ____ Temp. Abd.
____ Gas X ENHR ____ S16W
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Lario Oil & Gas Company

Well Name: Marshall 'A' #24

Comp. Date 5-26-73 Old Total Depth 3716'

____ Deepening X Re-perf. X Conv. to (Inj) SWD
X Plug Back 3464' PBTD
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
Inj Other (SWD or Inj?) Docket No. E27107

6-1-95

8-10-95

~~SPUD~~ Date OF START OF WORKOVER _____ Date Reached TD _____ Completion Date OF WORKOVER _____

API NO. 15- ~~Drilled 5-8-1973~~ / 15-051-20,891 0001

County Ellis

15- SW-NE-SW Sec. 31 Twp. 11S Rge. 17 X W

1690 Feet from (S) (circle one) Line of Section

1650 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S) (circle one)

Lease Name Marshall 'A' Well # 24

Field Name Bemis - Shutts

REPRESSURED
Producing Formation Lansing Kansas City

Elevation: Ground 2123' KB 2128'

Total Depth 3716' PBTD 3461'

Amount of Surface Pipe Set and Cemented at 3461 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan REWORK 8/9/2-8-96
(Data must be collected from the Reserve Plan)

Not applicable

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name RECEIVED
STATE CORPORATION COMMISSION

Lease Name _____ License No. _____

Quarter 007 Sec. 31 Twp. 11S S Rng. _____ E/W

County CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

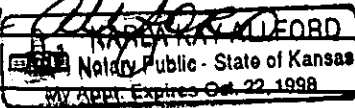
Signature David Munro

Title Operations Engineer Date 10-17-95

Subscribed and sworn to before me this 17th day of October, 1995.

Notary Public Verla Gay Atwood

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

Operator Name Lario Oil & Gas Company

Lease Name Marshall 'A'

Well # 24

Sec. 31 Twp. 11S Rge. 17

East
 West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3072'	-944'
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	3318'	-1190'
List All E.Logs Run:		LKC	3345'	-1217'
		Arbuckle	3628'	-1500'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15"	10 3/4"	33#	1383'	'A' & light	825	7.5 Gtisonite 2% C.C.
Production	9"	7"	24#	3715'	50/50 Poz	175	7.5 Gtisonite 2% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3460-3464	Class "A"	1	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3372-74', 3382-85' & 3435-44'	Acid: 2000 gal. 20% NCFE	3372'-3444'
2	3479'-3507' (LKC) CIBP @ 3464'	Acid: 2500 gal. 15% HCL	3479'-54'
2	3520'-23' (LKC) CIBP @ 3561'	Acid: 500 gal. 15% HCL	3566'-73'
2	3630'-38' & 3695'-3700' (Arb)	Acid: None CIBP @ 3613'	3630-3700'

TUBING RECORD	Size Set At	Packer At	Liner Run
	2-7/8" PVC lined 3347'	3347'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or (In) 10 - 19 - 1995 Producing Method Flowing Pumping Gas Lift Injection Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		0		0	200	0	0

Disposition of Gas: NA

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled