

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6140 EXPIRATION DATE 6-30-84
OPERATOR Loughorn Energy Resources Inc API NO. 15-135-22252-00-00
ADDRESS Box 1314 COUNTY Pratt
Gr Bond KS FIELD WC
** CONTACT PERSON Ken Harlow PROD. FORMATION MISS
PHONE 316-792-6745

PURCHASER _____ LEASE Brenner
ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Big H Drilling WELL LOCATION C-NE-SW
ADDRESS Wichita Kansas 1980 Ft. from West Line and
1950 Ft. from South Line of
the SW (Qtr.) SEC 20 TWP 17S RGE 21W

PLUGGING CONTRACTOR Same WELL PLAT (Office Use Only)
ADDRESS _____
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4350 PBTD _____
SPUD DATE July 5 1982 DATE COMPLETED July 15 1982
ELEV: GR 2217 DF _____ KB 2230

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 416 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

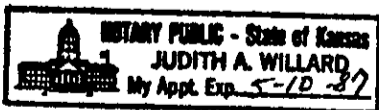
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

KENNETH W HARLOW JR AFFIDAVIT, being of lawful age, hereby certifies, that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February 1984.



Judith A. Willard
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
02-06-1984
FEB 06 1984

CONSERVATION DIVISION
Wichita, Kansas

Langford Energy Res LEASE *Brenner*

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <i>see attached</i>				
			Hekner	3708
			Toronto	3728
			Wausau	3750
			Pawnee	4136
			Ft Scott	4222
			Cher A	4240
			Cher B	4253
			Cher C	4268
			MISS.	4310
DST 1 Pawnee 4165-4205 30-30-30-30 5' M 701-238				
DST 2 Ft Scott 4155-4221 500' M 2000' MW 1780-1697				
DST 3 Ft Scott - 4226-4300 MISSCON				
DST 4 Ft Scott & Cherokee 4231-4300 450' M 0-895				

If additional space is needed use Page 2, Side 2.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	416	Common	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations