

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-1.35-33, 2374-00-02...  
County. Ness County, Kansas.....  
C. W 1/2 S/W S/W 20 Sec. Twp 17s. Rge 21. W. X East West

Operator: License # 30083  
Name Gabs Oil Company  
Address 321 East Magnolia  
Ness City, Kansas 67560  
City/State/Zip

660' Ft North from Southeast Corner of Section  
4950' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Clear Creek

Lease Name Brenner Well # 1

Operator Contact Person Brian Gabel  
Phone 913-798-2537

Field Name School House North

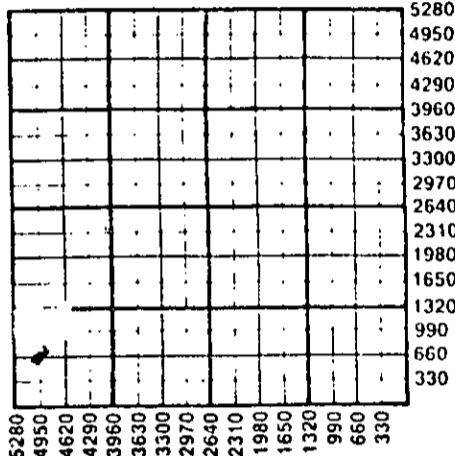
Producing Formation Mississippi

Contractor: License #  
Name Plains Inc.

Elevation: Ground 2218 KB. 2223

Wellsite Geologist Don't know KCC  
Phone

Section Plat



Designate Type of Completion  
New Well Re-Entry Workover

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 20 1989  
09-20-1989  
PUBLIC OIL DIVISION  
WICHITA, KANSAS

Oil SWD X Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator William N. Bucklin, III  
Well Name Brenner #3  
Washed Down By Totten Resources  
in 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal  
Docket # Repressuring

Drilling Method:  
X Mud Rotary Air Rotary Cable  
4-14-88 4-21-88 11-15-88  
Spud Date Date Reached TD Completion Date  
4350' 4315'  
Total Depth PBTD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 268 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from 1400 feet depth to Surf. w/ 27.5 SX cmt  
Cement Company Name Allied Cementing  
Invoice # 63980  
11-8-89

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brian Gabel  
Title Operator Date 9-18-89

Subscribed and sworn to before me this 19th day of September 1989  
Notary Public Debra Kerr  
Date Commission Expires 4/20/93



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C/D Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Operator Name .... Gals. Oil Company ..... Lease Name... Brenner ..... Well #... 1 .....

Sec. 20 ..... Twp. 17S ... Rge. 21 .....  East  West County... Ness, Kansas .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

*KCO*  
 Formation Description  
 Log  Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	268'	175 Poz		2% C.C.
Long string	7 7/8	4 1/2"	10.5	4349'	Poz	150	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4295-4301			350 Gals. 15% acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 23/8		Set At 4309'		Packer at None			
Date of First Production		Producing Method					
'1-15-8889 <sup>Feb</sup> 90		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	5 bls.	None	60		39		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

4295-4301

Dually Completed  
 Completed  
 [Stamp: OK, 10/15/89, 01 APR 1990]

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. No. 4722

Home Office P. O. Box 31

Russell, Kansas 67665

*Old*

15-

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-10-88	26	17	21	6:30 AM	9 AM	10:30 AM	11:30 AM
Lease	Well No.	Location		County	State		
Brewer	1	Bayire 1/2 E TN		Wichita	KS		

Contractor <i>Plains</i>	
Type Job <i>Circulation</i>	
Hole Size	T.D.
Csg. <i>4 1/2</i>	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Foot <i>C. Plug</i>	Depth <i>35.50</i>
Cement Left in Csg.	Shoe Joint
Press Max. <i>1800</i>	Minimum <i>400</i>
Meas Line <i>X 1380'</i>	Displace
Perf. <i>Perf 1400'</i>	

Owner	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	<i>S. L. B. J. Oil Co.</i>
Street	<i>321 E. Magnolia</i>
City	<i>Ness City, Kansas</i>
The above was done to satisfaction and supervision of owner agent or contractor <i>67561</i>	
Purchase Order No.	
X <i>Dianna Dora</i>	

**EQUIPMENT**

No.	Cementer	Helper
Pumptrk <i>158</i>	<i>Jim</i>	<i>Jim</i>
No.	Cementer	Helper
Pumptrk		
Driver	<i>Truck</i>	
Bulktrk	<i>96</i>	
Bulktrk		

<b>CEMENT</b>			
Amount Ordered	<i>275</i>	<i>6 1/2 to 6 7/8 gal 14 # fluid</i>	<i>Per pt.</i>
Consisting of			
Common	<i>165</i>	<i>5.00</i>	<i>825.00</i>
Poz. Mix	<i>110</i>	<i>2.25</i>	<i>247.50</i>
Gel.	<i>14</i>	<i>6.75</i>	<i>94.50</i>
Chloride			
Quickset	<i>18 # 16</i>	<i>1.60</i>	<i>288.00</i>
Sales Tax			
Handling	<i>275</i>	<i>.90</i>	<i>247.50</i>
Mileage	<i>20</i>		<i>165.00</i>

**DEPTH of Job**

Reference:	Amount
<i>Pump truck</i>	<i>340.00</i>
<i>Milage</i>	<i>70.00</i>
<i>4 1/2 Sub: pipe</i>	<i>23.50</i>
<b>Total</b>	<b><i>383.50</i></b>

<b>RECEIVED</b>	
STATE CORPORATION COMMISSION	
NOV - 7 1989	
CONSERVATION DIVISION	
Wichita, Kansas	
Floating Equipment	Total <i>1688.34</i>

Remarks: *Cement did circulate*

*566*

*Thank you.*

<b>TOTAL \$ 2071.80</b>	
<i>Less Disc. - 414.36</i>	
<i>1657.44</i>	
<i>Plus Tax 30.90</i>	
<b>Net TOTAL \$ 1688.34</b>	