

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-135-22,273-00-00

ADDRESS 400 One Main Place COUNTY Ness

Wichita, Kansas 67202 FIELD McCormick North

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION Mississippi

PHONE 263-8521

PURCHASER N/A LEASE Bill McCormick

ADDRESS WELL NO. #1

WELL LOCATION NE SW SE

DRILLING Big-H Drilling, Inc. 990 Ft. from FSL Line and

CONTRACTOR ADDRESS 400 One Main Place 1650 Ft. from FEL Line of

Wichita, Kansas 67202 the SE/4Qtr.) SEC27 TWP17S RGE 21W

PLUGGING Kelso Casing Pulling

CONTRACTOR ADDRESS Box 176

Chase, KS 67524

TOTAL DEPTH 4225' PBTD -----

SPUD DATE 7-27-82 DATE COMPLETED 9/11/82

ELEV: GR 2165 DF 2176 KB 2178

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

WELL PLAT

(Office Use Only)

		27	

KCC   
KGS   
SWD/REP   
PLG.

Amount of surface pipe set and cemented 420.72' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

SEP 15 1982  
09-15-1982  
CONSERVATION DIVISION  
WICHITA

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber D Berg  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of September, 1982.

SANDRA L. MENDOZA  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. February 13, 1986

Sandra L Mendoza  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 13, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Hummon Corporation LEASE Bill McCormick #1 SEC. 27 TWP. 17S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
DST #1: 4103-4128' OP 30/45/30/45 Wk. blow f/10" & died Flush tool 2nd open no help Rec. 10' mud			ELECT. LOG TOPS	
DST #2: 4134-4165' OP 30/60/30/60 1st open strong blow off btm in 7" 2nd op, fair blow thruout. Rec. 744' MSW	FP 30/50 BHP 50/55 HP 2132/2083		T. Anhyd. Heebner Lansing B/KC Pawnee Ft. Scott Cher. Sh. LTD 4216	1435 +743 3611 -1433 3656 -1478 3948 -1770 4087 -1909 4119 -1941 4130 -1952
DST #3: 4217-4225' Mis-run				
DST #4: 4215-4225' Mis-run				
DST #5: 4220-4225' Mis-run				
DST #6: 4194-4225' Mis-run				
DST #7: 4181-4245' OP 60/60/60/60 Rec. 450' fluid 202' SGCM (2% oil) 124' SGCO (25% oil) 124' SGCO (33% oil)	FP 150/250 SIP 1057/998 HP 2181/2132			
Clay & shale	0	440		
Red Beds & shale	440	1255		
Shale	1255	1765		
Lime & Shale	1765	1836		
Shale & Lime	1836	2772		
Lime & Shale	2772	3212		
Shale & Lime	3212	3412		
Lime & Shale	3412	4128		
Lime & Sand	4128	4165		
Lime & Shale	4165	4219		
Lime, Chert & Shale	4219	4225		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	434	Common	300	2% gel 3%cc
Production		4 1/2	9.5#	4221	60-40 Poz mix	125	18% salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4/ft	SSB shots	4221- 4223' (open hole)
Size	Setting depth	Packer set at			
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize w/500 gals 15% MCA acid	4221 - 4225' (open hole)
acidize w/300 gals 15% MCA acid	4221 - 4225' (open hole)
frac w/500 gals 10% MCA, ahead 13,000 gas gel wtr, 3,000# 20/40 sd.	4221-4225' (open hole)
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.
	Gas bbls.
	Water %
	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations