

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7973
Name: AL-LA-LYN OIL, INC.
Address 614 W. 10TH
City/State/Zip ELLIS, KS 67637
Purchaser: _____
Operator Contact Person: RICK ROMINE
Phone (913) 737-4260
Contractor: Name: RED TIGER DRILLING CO.
License: 5302
Mellsite Geologist: Paul A. Montoia STATE CORPORATION COMMISSION

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

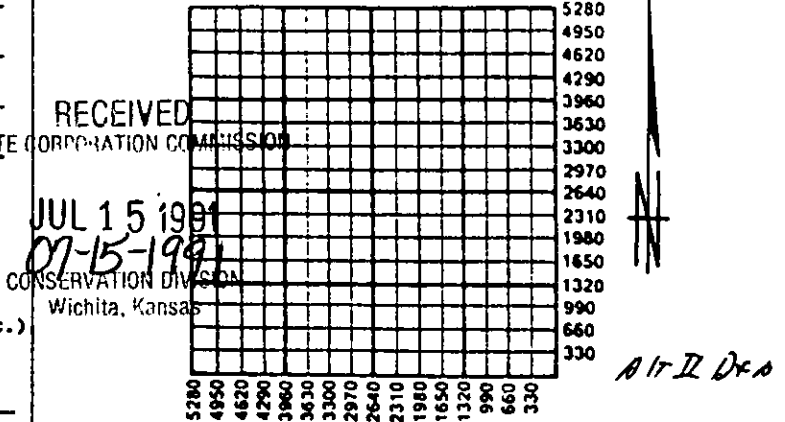
Drilling Method:
 Mud Rotary Air Rotary Cable
3-24-91 4-2-91 4-3-91
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,559-00-00
County NESS
NE NE SE Sec. 27 Twp. 17 Rge. 21 East West

2310 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name MCCORMICK Well # #1
Field Name N/A

Producing Formation _____
Elevation: Ground 2175 KB 2180
Total Depth 4215 PBD _____



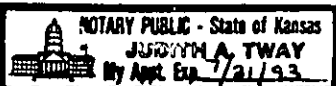
Amount of Surface Pipe Set and Cemented at 333 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Sec - Comm Date 7/12/91
Subscribed and sworn to before me this 12 day of July, 1991.
Notary Public Judith A. Tway
Date Commission Expires 7/31/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name AL-LA-LYN OIL, INC. Lease Name MCCORMICK Well # #1
 Sec. 27 Twp. 17 Rge. 21 East West
 County NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description				
FORMATION TOPS	LOG	SAMPLES		
Anhydrite	1440	740	1440	740
B Anhydrite	1474	706	1484	706
Tapoka Ls	3316	-1136	3310	-1130
Recher SH	3614	-1434	3611	-1431
LANSING Fm	3662	-1482	3654	-1474
B.K.C.	3940	-1760	3937	-1757
Pawnee	4038	-1862	4040	-1860
Ft Scott Lm	4115	-1935	4117	-1937
Cherokee SH	4130	-1950	4132	-1952
Cherokee SD	4136	-1956	4134	-1954
Mississippian	4208	-2028	4207	-2027

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	333	60-40POZ	180	2%GEL, 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

DST #1		4097-4145	
15-30-30-45		Anchor - 48'	
weak blow building to			
1st Blow: 8" fair blow			
2nd Blow: weak blow building to bottom of bucket in 28 min			
Recovery: 62' HOCM (10% oil)			
268' mud w/ spots of oil			
IHP	2147	FHP	2037
IFP	88/111	FFP	133/177
ICIP	533	FCIP	533

DST #2		4203-4215	
30-60-30-60		Anchor 12'	
Weak building to building of			
1st Blow: bucket in 28"			
2nd Blow: weak blow building to 5 1/2"			
Recovery: 390' SALT WATER			
IHP	2235	FHP	2125
IFP	88/116	FFP	188/233
ICIP	566	FCIP	577

RECEIVED
STATE CORPORATION COMMISSION

JUL 15 1991

CONSERVATION DIVISION
Wichita, Kansas

15-135-23559-00-00 ORIGINAL

TELEPHONE:
AREA CODE 913 483 2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Al La Lyn Oil Inc.
614 W. 10th
Ellis, Ks. 67637

INVOICE NO. 59095
PURCHASE ORDER NO. _____
LEASE NAME McCormick #1
DATE March 24, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 108 sks @\$5.25	\$ 567.00	
Pozmix 72 sks @\$2.25	162.00	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 834.00
Handling 180 sks @\$1.00	180.00	
Mileage (24) @\$0.04c per sk per mi	172.80	
Surface	380.00	
36' @\$0.39c per ft. over 300'	14.04	
Mi @\$2.00 pmp. trk.	48.00	
1 plug	<u>42.00</u>	<u>836.84</u>

Total \$ 1,670.84

If account CURRENT 20% discount will
Cement circ. be allowed ONLY if paid within 30 days
from date of invoice.

pd
ch 1307
— 27

< 334.11 >
\$ 1,336.69

THANK YOU
All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

JUL 15 1991

CONSERVATION DIVISION
Wichita, Kansas

15-135-23559 00-00 ORIGINAL

TELEPHONE:
AREA CODE 913 483 2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Al La Lyn Oil Inc.
614 W. 10th
Ellis, Ks. 67637

INVOICE NO. 5985
PURCHASE ORDER NO. _____
LEASE NAME McCormick #1
DATE April 2, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 123 sks @\$5.25	\$ 645.75	
Pozmix 82 sks @\$2.25	184.50	
Gel 12 sks @\$6.75	81.00	
Floseal 50#@\$1.00	<u>50.00</u>	\$ 961.25
Handling 205 sks @\$1.00	205.00	
Mileage (24) @\$0.04¢ per sk per mi	196.80	
Plugging	380.00	
Mi @\$2.00 pmp. trk.	<u>48.00</u>	<u>829.80</u>
	Total	\$ 1,791.05
50 sks. @1485'		< 358.21 >
80 sks. @ 900'		
50 sks. @ 360'		
10 sks. @ 40'		
15 sks. in R. H.		\$ 1432.94

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

THANK YOU

pl
u 1308

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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STATE CORPORATION COMMISSION

JUL 15 1991

CONSERVATION DIVISION
Wichita, Kansas.