

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 06113

Name: Landmark Oil Exploration, Inc.

Address 250 N. Water

Suite 308

City/State/Zip Wichita, Kansas 67202

Purchaser: Koch Oil Company

Operator Contact Person: Jeffrey R. Wood

Phone ( 316 ) 265-8181

Contractor: Name: Warrior Drilling Company

License: 05883

Wellsite Geologist: Dave Callewaert

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SMD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

03-21-90 03-27-90 04-19-90

Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,449-00-00

County Ness

SW SE NE Sec. 27 Twp. 17-S Rge. 21-W XX East West

2970 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

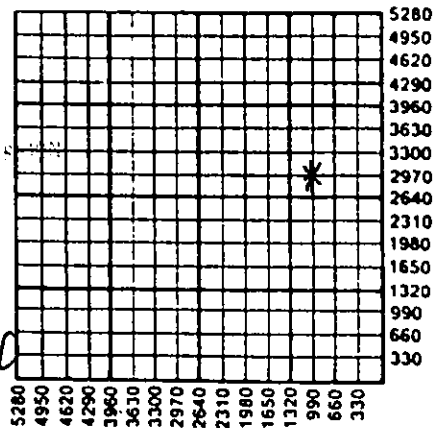
Lease Name Travis Well # 1-27

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 2176' KB 2183'

Total Depth 4210 PBD N/A



Amount of Surface Pipe Set and Cemented at 377 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1417

feet depth to surface w/ 289 sx cmt.(lite)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President, Jeffrey R. Wood Date 04-26-90

Subscribed and sworn to before me this 26th day of April, 19 90.

Notary Public Karri Wolken

Date Commission Expires December 21, 1991

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

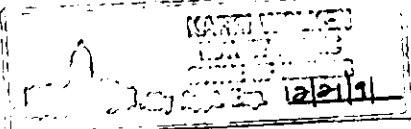
C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

Form ACO-1 (7-89)



CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
JUN 2 1990  
JUN 5 1990  
06-05-1990

ORIGINAL

SIDE TWO

Operator Name Landmark Oil Exploration, Inc. Lease Name Travis Well # 1-27  
Sec. 27 Twp. 17-S Rge. 21-W  East  West  
County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Name	Formation Description	
	Top	Bottom
Anhydrite	1438'	+745
Heebner	3613'	-1430
Lansing "A"	3658'	-1475
BKC	3936'	-1753
Pawnee	4041'	-1858
Cherokee A Sd	4140'	-1957
Mississippi	4200'	-2017

DST #1 4131-4147, 30-30-30-30. Rec. 5' mud.  
FP 44-44/44-44#. SIP 53-53#.  
DST #2 4199-4205, 30-45-60-60. Rec. 1316' gip,  
188' clean gassy oil. FP 44-62/89-116#. SIP  
1092-1164#.

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
New Surface	10-1/4	8-5/8	20#	337'	60/40 poz	215	3% CC, 2% gel
Used Production	7-7/8	4-1/2	10.5#	4208'	Neat EA-2	25 125	-- --

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open-hole completion	150 gls 15% MCA	

TUBING RECORD Size 2-3/8 Set At 4208' Packer At 4175' Liner Run  Yes  No

Date of First Production 04-19-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	21		30		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_ Production Interval 4208' - 4210'



**HALLIBURTON SERVICES**

INVOICE

INVOICE NO.	DATE
908321	03/28/1990

15-135-23449-00-000

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
TRAVIS 1-27	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
NESS CITY	WARRIOR	CEMENT PRODUCTION CASING	03/28/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
494648	BILL HORGAN		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	92656

LANDMARK OIL EXPLORATION  
250 N. WATER, SUITE 308  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	20	MI	2.20	44.00
001-016	CEMENTING CASING	4201	FT	1,078.00	1,078.00
018-317	SUPER FLUSH	10	SK	74.00	740.00
40	CENTRALIZER 4-1/2" MODEL S-4	5	EA	41.00	205.00
807.93004					
80	FORM PKR SHOE FLAP VLV 4 1/2"	1	EA	2,300.00	2,300.00
855.128					
82	FILL-UP UNIT	1	EA	45.00	45.00
855.02543					
320	CEMENT BASKET 4 1/2"	1	EA	85.00	85.00
800.8881					
504-308	STANDARD CEMENT	150	SK	5.45	817.50
509-968	SALT	541	LB	.073	39.49
509-968	SALT	300	LB	.073	21.90
507-775	HALAD-322	59	LB	5.60	330.40
508-127	CAL SEAL	6	SK	14.90	89.40
508-291	GILSONITE	1250	LB	.35	437.50
500-207	BULK SERVICE CHARGE	194	CFT	.95	184.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	169.500	TMI	.70	117.95
	INVOICE SUBTOTAL				6,535.44
	DISCOUNT-(BID)				1,307.08
	INVOICE BID AMOUNT				5,228.36
	*- KANSAS STATE SALES TAX				156.82
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$5,385.18

APR 10 1990  
CONSOLIDATION DIVISION  
Wichita, Kansas

TERMS: INVOICES PAYABLE NET BY THE 25TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. IN THE EVENT OF CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CENTRAL RATE APPLICABLE BUT NEVER TO EXCEED 12% PER ANNUM IN THE EVENT OF DEFAULT. IT IS NECESSARY TO MAKE AN ATTORNEY'S ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL SUCH ATTORNEY AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

15-135-23449-00-00

2627, Russell, Kansas

93-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. No. 8138

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	4-9-90	Sec.	27	Twp.	17	Range	21	Called Out	8 AM	On Location	11 AM	Job Start	12:10 PM	Finish	12:50	
Lessee	<i>Travis</i>	Well No.	1-27	Location			<i>Survey 4 E 6 1/2 W</i>			County	<i>Neosho</i>	State	<i>Ks</i>			
Contractor	<i>Hempree Well Service</i>													Owner	<i>Lerner</i>	
Type Job	<i>Part Collar</i>													To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size	<i>7 7/8</i>		T.D.													
Csg.	<i>4 1/2</i>		Depth													
Tbg. Size	<i>2"</i>		Depth													
Drill Pipe	Depth															
Tool	Depth <i>14 17</i>															
Cement Left in Csg.	Shoe Joint															
Press Max.	<i>1000</i>		Minimum													
Meas Line	Displace															
Perf.																

**EQUIPMENT**

Pumptrk	No.	Cementer	<i>Bene Gary</i>
	<i>46</i>	Helper	<i>Narval</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	<i>Johnnie</i>
	<i>199</i>	Driver	

**DEPTH of Job**

Reference:	<i>Pump truck</i>	<i>450.00</i>
	<i>mileage</i>	<i>30.00</i>
	<del><i>truck</i></del>	
	<del><i>fuel</i></del>	
	<del><i>oil</i></del>	
	<del><i>misc</i></del>	
	<del><i>total</i></del>	
	<b>Total</b>	<b><i>480.00</i></b>

Remarks:

*Cement Lid JUN 2 1990*  
*THANK YOU*

Charge To *Sandmark Exploration Inc*  
Street *250 N. Water Suite 30*  
City *Wichita* State *Ks 6720*  
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Russell Bright*  
**CEMENT**

Amount Ordered *350 lbs*  
Consisting of *Used-289*  
Common *289 lbs 4.00 1156*  
Gel.  
Chloride  
Quickset

Handling	<i>350</i>	<i>.90</i>	<i>315.</i>
Mileage	<i>30</i>		<i>315.</i>
		Sub Total	
		Total	<i>1786</i>

Floating Equipment  
**TOTAL \$ 2266.00**  
**Disc - 453.20**  
**\$ 1812.80**