

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5565

Name: National Co-op Refinery Assn

Address 6000 W. 10th

City/State/Zip Great Bend, Ks. 67530

Purchaser: _____

Operator Contact Person: Steve Brackeen

Phone (316) 793-7824

Contractor: Name: Abercromble Drilling

License: 5422

Wellsite Geologist: Paul Gerlach

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10-25-89 11-1-89 11-3-89

Spud Date Date Reached TD Completion Date

API NO. 15- 135-23.397-00-00

County Ness

NW NE SE Sec. 27 Twp. 175 Rge. 21 East West

2310 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

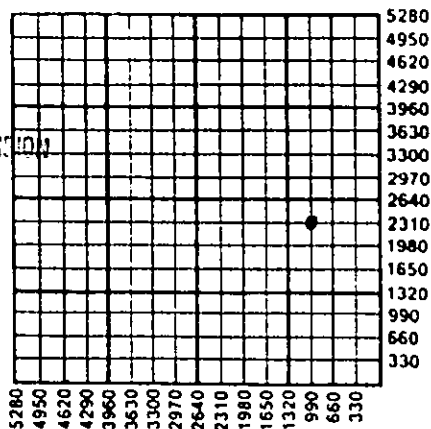
Lease Name McCormick Well # 1

Field Name Thistle Grove South

Producing Formation Mississippian

Elevation: Ground 2179' KB 2184'

Total Depth 4285' PBTD 4248'



12-29-89

Amount of Surface Pipe Set and Cemented at 303'@310 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1443 Feet

If Alternate II completion, cement circulated from 1443

feet depth to Surface w/ 350 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Brackeen

Title Ks. Dist. Foreman Date 12-8-89

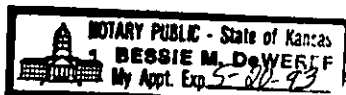
Subscribed and sworn to before me this 8th day of December, 19 89.

Notary Public Bessie M. DeWerff

Bessie M. DeWerff

Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



P1

SIDE TWO

Operator Name NCRA Lease Name McCormick Well # 1
 Sec. 27 Twp. 17S Rge. 21 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name _____ Top _____ Bottom _____ <u>SEE ATTACHED</u>
---	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	310'	Common	250	3% cc
Production	7 7/8"	5 1/2"	14#	4283'	Class A	125	5% salt
					BJ Lite	250	
					Surfill	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4208-19 1/2'			7 1/2% Hydrochloric		4208-19 1/2'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
NONE							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) _____						
NONE	T.A.						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

H: Doff

SIDE ONE

DENVER

WF

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OIL & GAS CONSERVATION DIVISION
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Spud Date 10-25-89 Date Reached TD 11-1-89 Completion Date 11-3-89

API NO. 15- 135-23.397

County Ness

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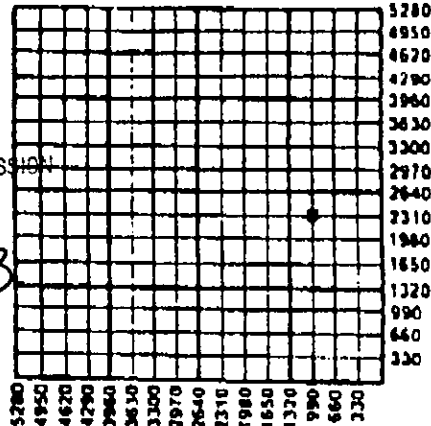
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RECEIVED
STATE CORPORATION COMMISSION
DEC 23 1993
12-23-1993
OIL & GAS CONSERVATION DIVISION
Topeka, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

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Signature Steve Brackeen

Title Ks. Dist. Foreman Date 12-8-89

Subscribed and sworn to before me this 8th day of December, 1989.

Notary Public Bessie M. DeWerrf
Bessie M. DeWerrf

Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
KCC SWO/Rep NCPA
KGS Plug Other
(Specify)

COMPANY REMARKS

WRS COMPLETION REPORT

SEC 27 TWP 17S RGE 21W
 API 15-T-0011 12/22/89 PAGE 1

KANS NESS * 2310FSL 990FEL SEC NW NE SE
 STATE COUNTY FOOTAGE SPOT
 NATIONAL COOP REFINERY D D
 OPERATOR MCCORMICK WELL CLASS INIT
 1 LEASE NAME
 2184KB 2179GR THISTLE GROVE S
 OPER ELEV API 15-135-23397-0000

10/25/1989 12/08/1989 ROTARY TA-OG
 SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS
 4200 MISS ABERCROMBIE A L
 PROJ. DEPTH PROJ. FORM CONTRACTOR
 DTD 4285 LTD 4285 FM/TD MISS
 DRILLERS T.D. LOG T.D. PLUG BACK TO T.D. T.D. FORM T.D.

LOCATION DESCRIPTION

THISTLE GROVE S FLD(CHEROKEE/MISS)
 7 MI NE BAZINE, KS

CASING/LINER DATA

CSG 8 5/8 @ 310 W/ 250 SACKS
 CSG 5 1/2 @ 4283 W/ 475 SACKS

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	STN CORL		1444	740	1478	706
LOG	HEEBNER		3617	-1433		
LOG	LANSING		3661	-1477		
LOG	KANSAS C		3974	-1750	3974	-1790
LOG	MARMATON		3984	-1800		
LOG	PAWNEE		4044	-1860		
LOG	FT SCOTT		4118	-1934		
LOG	CHEROK A		4141	-1957	4150	-1966
LOG	CHEROK B		4158	-1974	4164	-1980
LOG	CHEROK C		4173	-1989	4180	-1996
LOG	MISS		4206	-2022		
LOG	GILMR CY		4275	-2091		

SUBSEA MEASUREMENTS FROM KB

FORMATION TEST DATA

DST 1 4134- 4152 CHEROKEE
 REC 950.0 FT SWTR
 INIT OP 30M 1FP 375 FFP 447 ONE OP ONLY

CONTINUED

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Petroleum Information

BB a subsidiary of
 The Humble Oil & Refining Corporation

Petroleum Information

PI# 15-T-0011 12/22/89 SEC 27 TWP 17S RGE 21W
 15-135-23397-0000 PAGE 2
 NATIONAL COOP REFINERY D D
 1 MCCORMICK

FORMATION TEST DATA

ISIP 541 1H BHT 121F
 IHP 2045 FHP 2025 S
 DST 2 4208- 4221 MISS
 REC 1800.0 FT GAS 435.0 FT OIL
 INIT OP 15M IFF 114 FFP 135
 FINAL OP 30M IFF 135 FFP 166 BHT 119F
 ISIP 1246 30M FSIP 1278 1H30M IHP 2045 FHP 2035
 GTY 43.0

PRODUCTION TEST DATA

MISS PERF 4208- 4220
 ACID 4208- 4220
 7 1/2% HCL (AMT NOT RPTD)
 TSTG RESULTS NOT RPTD

MISCELLANEOUS

GEOL PAUL GERLACH

DRILLING PROGRESS DETAILS

NATIONAL COOP REFINERY
 1775 SHERMAN ST STE 3000
 DENVER, CO 80203
 303-861-4883
 10/20 LOC/1989/
 10/25 MIRI, SD REPAIRS
 11/07 4285 TD, WOCT
 12/11 WOO
 12/18 LOG TYPES NOT RPTD
 TD REACHED 11/01/89 RIG REL 11/01/89
 12/18 4285 TD
 COMP 12/8/89, TEMP ABND
 NO CORES, TWO DSTS

LOG TOPS

DST #1: 4134-4152
 15" = 60"
 REC: 950 SW
 HYD: 2045-2025
 I.F.: 379-447
 ISI: 541
 BHT: 121° F

SAMPLER RECOVERY
 2150 cc SW @ 440 PST
 RW: .22 @ 75° F CL 2300
 RWF: 3.20 @ 50° F CL 5.000

DST #2: 4108-4221
 15" = 30' 30" 90'
 REC: 1800 GIP
 435" CLEAN OB. 148" GRAD.
 HYD: 2045-2035
 I.F.: 114-135
 ISI: 1246
 FF: 135-166
 EST: 1278
 BHT: 119° F

SAMPLER RECOVERY
 1750 cc TOTAL RECOVERED @ 125 psi
 1700 cc OIL
 50 cc MUD
 6.59 cu ft GAS
 520 cu ft / 80L GOR
 RW: NO WTR RECOVERED
 RWF: .95 @ 55° F 7500 ppm L

STATE OF KANSAS

DEC 11 1929

CONSERVATION DIVISION
Wichita, Kansas

T/ADHY 1444 (+740)
 B/ADHY 1478 (+706)
 NBUR 3617 (-1433)
 LANSING 3661 (-1477)
 B/KC 3974 (-1790)
 MARM 3984 (-1800)
 PANNEE 4044 (-1860)
 FT Scott 4118 (-1934)
 CNK "A" [4140 (-1950)
 → 4150
 CNK "B" [4158 (-1974)
 → 4164
 CNK "C" [4173 (-1989)
 → 4180
 T/MISS 4206 (-2022)
 GILMORE CITY 4275 (-2091)
 RTD 4285
 LTD 4285



P.O. Box 4442, Houston, Tx: 77210
REMIT TO: P.O. Box 200416, Houston, Tx. 77216

DATE 11-2-89 SERVICE CONTRACT NO. 514920

CUSTOMER ACCOUNT NO. DIST NUMBER NEW WELL OLD WELL WELL TYPE JOB NUMBER

CUSTOMER N.E.R. H. LEASE M. Corrick

ADDRESS 1775 Skyline Blvd Suite 2000 COUNTY/PARISH CODE STATE CODE

CITY DALLAS STATE COLO. ZIP 75001 FIELD NAME

AUTHORIZED BY ORDER NO. WELL OWNER

STAGE NO. TYPE JOB WORKING DEPTH PUMPING EQUIPMENT TIME (A OR P) DATE

187 SURFACE INTERMEDIATE PRODUCTION REMEDIAL TRUCK CALLED ARRIVED AT JOB START OPERATION FINISH OPERATION TIME RELEASED MILES FROM STATION TO WELL SALESMAN NUMBER

TOTAL PREV. GALS. SIZE HOLE DEPTH

TOTAL MEAS. DEPTH. SIZE & WT. CASING DEPTH

SIZE & WT. DRILL PIPE OR TUBING DEPTH

REVENUE EQUIPMENT (UNIT NUMBERS) EMPLOYEES ON JOB (EMPLOYEE NUMBER)

MAX. BPM

S/S EMPLOYEE NUMBER

BLENDING CEMENT FRAC ACID SAND CONTROL

PRICE BOOK REF. PART NO. U/M QTY. PART NO. U/M QTY. PART NO. U/M QTY.

Table with 10 columns for blending materials and quantities. Includes a circular stamp: DEC 1989 RECEIVED HCRA

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered) The undersigned is authorized to execute this contract as an agent of the customer...

PRICE BOOK SIGNED: (WELL OWNER, OPERATOR, CONTRACT OR AGENT)

Table with 6 columns: PRICE BOOK REF. NO., QUANTITY, DESCRIPTION, UNIT PRICE, U/M, PRICE EXTENSION. Includes a stamp: RECEIVED CONSERVATION DIVISION

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



CONTRACT NO. 814020

DATE OF JOB	MM DD YY	DISTRICT	DIST. NO.	AUTHORIZED BY
	11 13 79	HA 44	3570	Tom [Signature]
CUSTOMER				
N.C.R. 2				

PRICE BOOK

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
	1	A-10	10.00	10	10.00
	1	M/S	1.40	6	8.40
	1	E/S	4.00	1	4.00
	1	M/S	4.51	1	4.51
	1	M/S	2.00	1	2.00
	1	M/S	1.00	1	1.00
	1	M/S	36.00	1	36.00
	1	M/S	413.00	1	413.00
	1	M/S	3014.00	1	3014.00
	2	M/S	2.00	2	4.00
	1	M/S	20.00	1	20.00
					10485
					3107
					73.87

RECEIVED STATE CORPORATION COMMISSION

DEC 27 1979

CONSERVATION DIVISION Wichita, Kansas

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

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BJ-TITAN SERVICES

P.O. BOX 4442 HOUSTON, TX 77210

CEMENTING LOG

STAGE NO

Date 11-2-89 District HAYS Ticket No. 514920
 Company N.C.R.A. Rig Aber
 Lease Mc Cormick Well No. 1
 County Nes State Kan
 Location 3W 28 Mc Cracken Field

CEMENT DATA
 Spacer Type: 500 G. mud sweep
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

CASING DATA PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2 Type Used Weight 14 Collar _____

LEAD: Pump Time 6 hrs. Type _____
Common Sat Fl 5 1/2 4*6.1 Excess 25%
 Amt. 125 Skys Yield 1.41 ft³/sk Density 14.7 PPG

Casing Depths: Top _____ Bottom _____

TAIL: Pump Time _____ hrs. Type _____
BAKER Excess 110
 Amt. 250 Skys Yield 1.54 ft³/sk Density 13.6 PPG

Drill Pipe: Size 4 1/2 Weight _____ Collars _____
 Open Hole: Size 7 3/8 T.D. 4283 ft. P.B. to _____ ft.

WATCH: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.
Synfil 1000 1.41 14.9 w/ 4* Kol Seal

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0214 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Pump Trucks Used 2025 DAN Per SK
 Bulk Equip. 2025 DAN
2624 - Pa

Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer BAKER
 Shoe: Type Cement Nose Guide Depth 4283
 Float: Type Flex Fill Collar Depth _____
 Centralizers: Quantity 8 Plugs Top _____ Btm. _____
 Stage Collars BAKER J.D.
 Special Equip. _____
 Disp. Fluid Type water-myl Amt. _____ Bbls. Weight _____ PPG
 Mud Type Chemical Weight 9.2 PPG

COMPANY REPRESENTATIVE Steve Brodeen
Tom Bergin

CEMENTER Bud R. Fekem

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						Pipe set at 4283'
						Shoat at 4255'
			10		5	Mix of plug 500 gal mud sweep
			19		9	Follow w/ 125 rlb Common Cement
						5% salt w/ 5% Fl. S6 w/ 4* Kol Seal
						per rlb cement
			104		4	pump plug w/ 69 bbls water
						pulling up 35 bbls mud
						land plug at 1200 P.S.I.
						Float did hold
						P.U. Tool at 1443' Plug down 1:15A
						Open Drill at 1950 P.S.I.
						Circulate for 3 hrs.
			46		5	Cement top stage w/
			15			2.50 rlb B.P. Lite weight
						pulling w/ 900 rlb sweep
			35		4	w/ 4* Kol Seal per rlb cement
						pump plug w/ 35 bbls water
						land plug at 1100 P.S.I.
						Cement did circulate
						Tool did close

BJ-TITAN SERVICES COMPANY

INVOICE DATE
11/02/89

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. YM145
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TRANSMITTED TO

N C R A

1775 SHERMAN ST., SUITE 300
DENVER

CO 80203

NOV 28 1989

AUTHORIZED BY 514920

PURCH. ORDER REF. NO.

WELL NUMBER : 1

DATA PROCESSING
CUSTOMER NUMBER : 02582020

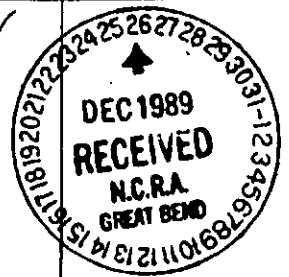
LEASE NAME AND NUMBER MCCORMICK	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME HAYES	DISTR. NO. 3370
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 11/02/89	TYPE OF SERVICE LAND-LONG STRING/PRODUC		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100320	1.00	CEMENTING CASING 3001 TO 5000 FT.	879.00		879.00
10100325	12.83	PLUS PER 100 FT. BELOW 3000 FT.	9.80		125.73
10101501	1.00	ADD STAGES, CONTINUOUS OR INTERMITT	695.00		695.00
10109005	36.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		39.60
10410504	225.00	CLASS "A" CEMENT	5.30	CF	1,192.50
10415005	250.00	LITE	4.74	CF	1,185.00
10415049	71.00	A-7-P CALCIUM CHLORIDE PELLETS	0.33	LB	23.43
10420145	3.76	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CW	25.38
10415038	4.23	A-5 SALT	7.30	CW	30.88
10415082	9.00	KOL SEAL	33.00	CW	297.00
10428020	5.64	A-10 GYPSEAL	14.60	CW	82.34
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING EQ	1.45	GL	725.00
10422545	59.00	FL-56	4.45	LB	262.55
10880085	475.00	MIXING CUSTOMERS MATERIALS, PER CUB	0.95		451.25
10940101	405.00	DRAYAGE, PER TON MILE	0.70		283.50
10409600	1.00	GUIDE SHOE	119.00	GL	119.00

ACCOUNT

Checked by DEK
Date 11-15-89
Approved as to current month operating
or drilling invoicing only
Miss J. Bell
STATE OIL & GAS COMMISSION
Production Department
DEC 27 1989

10061



CONSERVATION DIVISION
Wichita, Kansas

TAX EXEMPTION STATUS

