

TYPE
SIDE ONE

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5702 EXPIRATION DATE 6/30/83

OPERATOR Pendleton Land & Exploration, Inc. APT NO. 15-135-22,323-00-00

ADDRESS 23 Inverness Way East COUNTY Ness

Englewood, CO 80112 FIELD wildcat

** CONTACT PERSON Lee Brian VanRamshorst PROD. FORMATION -----
PHONE 303/773-1776

PURCHASER ----- LEASE Hanson

ADDRESS ----- WELL NO. #1

DRILLING Silverado Drilling, Inc. 1880 Ft. from S Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 2350 Ft. from W Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 26 TWP 17S RGE 21W.

PLUGGING Same WELL PLAT

CONTRACTOR ADDRESS -----

TOTAL DEPTH 4230' PBTD -----

SPUD DATE 11-1-82 DATE COMPLETED 11-12-82

ELEV: GR 2161 DF ----- KB 2170

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 524' DV Tool Used? -----

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lee Brian VanRamshorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lee Brian VanRamshorst
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November, 19 82.

MY COMMISSION EXPIRES: September 21, 1985

Emily Ann Downs
(NOTARY PUBLIC)

Emily Ann Downs
3301 S. CLAY
Denver, CO 80222

** The person who can be reached by phone regarding any questions concerning this information:

RECEIVED
STATE COMMISSION
DEC 25 1982
12-23-1982
CONSERVATION DIVISION
Wichita Kansas

15-135-22323
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1/4106-4123/30"45"60"90". Rec 485' MSW, C1 60,000 ppm. IHP 2199, IFP 78-147, ISIP 530 FHP 2168, FFP 197-270, FSIP 539, BHT 116. DST #2/4151-4194/30"45"60"60". Rec 980' muddy oil specked SW, C1 56,000 ppm. IHP 2195, IFP 343-348, ISIP 611, FHP 2195, FFP 426-490, FSIP 612, BHT 116.			Log tops: Heebner 3591 (-1421) Lansing 3634 (-1464) BKC 3912 (-1742) Marmaton 3958 (-1788) Pawnee 4014 (-1844) Fort Scott 4088 (-1918) Cherokee 4104 (-1934) Miss 4181 (-2011) TD 4220	
			Logs run: CDL DIL BHCS N/Dens Por	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	524'	60/40 poz.	300 sx.	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravimetric
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Perforations