

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, 1984
OPERATOR F & M Oil Co. API NO. 15-135-22,498 -00-00
ADDRESS 422 Union Center COUNTY Ness
Wichita, KS 67202 FIELD -----

\*\* CONTACT PERSON R. D. Messinger PROD. FORMATION ---
PHONE 316-262-2636 N/A Indicate if new pay.

PURCHASER ----- LEASE Irvin C
ADDRESS ----- WELL NO. 1
----- WELL LOCATION C SW SW

DRILLING Mustang Drilling & Exploration, Inc. 660 Ft. from South Line and
CONTRACTOR P.O. Box 1609 660 Ft. from West Line of (E)
ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 25 TWP 17s RGE 21w (W).

PLUGGING Mustang Drilling & Exploration, Inc.
CONTRACTOR P.O. Box 1609
ADDRESS Great Bend, KS 67530

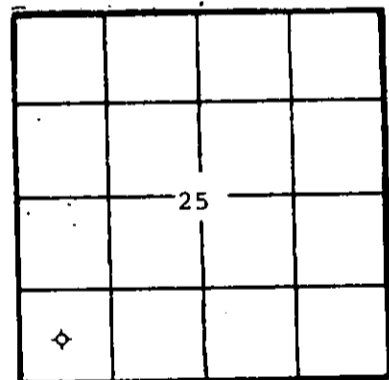
TOTAL DEPTH 4205' PBDT -----
SPUD DATE 12-11-83 DATE COMPLETED 12-17-83
ELEV: GR 2148 DF 2150 KB 2153

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 475' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP \_\_\_\_\_
PLG. \_\_\_\_\_
NGPA \_\_\_\_\_



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R. D. Messinger]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January,



EXPIRES: 12-24-84

[Signature of Shirley A. Gallegos]
NOTARY RECEIVED
STATE CORPORATION COMMISSION
01-05-1984
JAN 05 1984
CONSERVATION DIVISION
Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR F & M Oil Co. LEASE NAME Irvin C SEC 25 TWP 17s RGE 21w (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			<u>Sample Tops:</u>	
			Anhydrite	1405 + 748
			B/Anhydrite	1435 + 718
			Heebner	3571 -1418
			Toronto	3588 -1435
			Lansing	3613 -1460
Sand	0	70	B/KC	3898 -1745
Sand, Lime	70	480	Pawnee	4004 -1851
Shale	480	610	Ft. Scott	4076 -1923
Shale, Lime	610	1745	Cherokee Sh	4088 -1935
Lime, Shale	1745	4109	Cherokee Sd	4103 -1950
Sand, Shale	4109	4177	Conglomerate	4151 -1998
Lime	4177	4205	Mississippi	4172 -2019
RTD		4205	RTD	4205 -2052
LTD		4204		
			<u>Electric Log Tops:</u>	
			Anhydrite	1401 + 752
			B/Anhydrite	1431 + 722
			Heebner	3572 -1419
			Toronto	3588 -1435
			Lansing	3613 -1460
			B/KC	3899 -1746
			Pawnee	4000 -1847
			Ft. Scott	4074 -1921
			Cherokee Sh	4085 -1932
			Cherokee Sd	4101 -1948
			Conglomerate	4150 -1997
			Mississippi	4172 -2019
			LTD	4204 -2051

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	475'	COMMON	275	3%cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio bbls. CFB
Disposition of gas (vented, used on lease or sold)		Perforations