

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Voyager Petroleum, Inc. API NO. 15-135-22,181-00-00
 ADDRESS 110 16th St. Ste. 800 COUNTY Neess
Denver, Colorado FIELD McCormick Field Extension
 **CONTACT PERSON Mike Collodi/Leo Schueler LEASE 34-14 McCormick
 PHONE 303-629-1447

PURCHASER _____ WELL NO. 34-14
 ADDRESS _____ WELL LOCATION NC SESW Sec. 34-17S-21W
 660 Ft. from South Line and
 660 Ft. from East Line of
 the SW/4 SEC. 34 TWP. 17S RGE 21W

DRILLING CONTRACTOR Simmons Drilling Co.
 ADDRESS _____

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4325' PBD 4283'
 SPUD DATE 12/27/81 DATE COMPLETED 1/12/82
 ELEV: GR 2143DF KB 2155'

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24	265'	Class A Common	175	2% gel, 3% CaCl
Production		5 1/2	15.5	4323	60/40 poz	100	2% gel, 10% NaCl 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	JSPF (9)	4106-10'
Size	Setting depth	Packer set at			
2 7/8	4145'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal 15% Hcl w/ additives	4106'
1000 gal 15% HCL acid with silt suspender	

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
<u>3/4/82</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	<u>15</u> bbls.	<u>TSTM</u> MCF	<u>none</u> bbls.
Disposition of gas (vented, used on lease or sold)		Producing Interval (ft)	
		<u>4106'-10'</u>	

** The person who can be reached by phone regarding any questions **RECEIVED** this information. **STATE CORPORATION COMMISSION**
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

APR 23 1982
04-23-1982
 CONSERVATION DIVISION
 Wichita Kansas

15-135-22181-00-00

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

RECEIVED
STATE CORPORATION COMMISSION
APR 23 1982
CONSERVATION DIVISION
Wichita Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

Michael R. Collodi OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS Production Manager FOR Voyager Petroleum, Inc.
OPERATOR OF THE McCormick LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 34-14 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 4 DAY OF March 19 82, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) MR Collodi

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21 DAY OF April 19 82

Michelle Cameron
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 28, 1984