

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5212 EXPIRATION DATE 6/30/83

OPERATOR Lance Drilling, Inc. API NO. 15-135-22,369-00-00

ADDRESS 950 KSB&T Bldg. COUNTY Ness

Wichita, KS 67202 FIELD Thistle Grove

** CONTACT PERSON Scott Ritchie PROD. FORMATION n/a

PHONE (316) 267-4375

PURCHASER n/a LEASE REYNOLDS

ADDRESS WELL NO. 1

WELL LOCATION C E/2 NW SE

DRILLING Abercrombie Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS 801 Union Center 330 Ft. from East Line of (E)

Wichita, KS 67202 the SE (Qtr.) SEC 32 TWP 17 SRGE 21 (W)

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4238' PBD n/a

SPUD DATE 3/30/83 DATE COMPLETED 4/07/83

ELEV: GR 2162' DF 2165' KB 2167'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 430.40' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

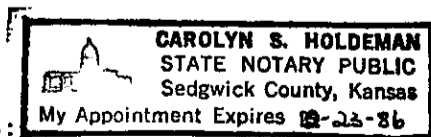
A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of A. Scott Ritchie)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of April, 1983.



(Signature of Carolyn S. Holdeman)

(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who has been reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 07-20-1983 JUL 20 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH																								
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 from 4133'-4150' (Cherokee sand). Recovered 5' of muddy water, slight show of oil. IFP:22-22#/30"; ISIP:22#/30"; FFP:22-22#/30"; FSIP:22#/30".</p> <p>DST #2 from 4221'-4238' (Mississippi). Recovered 540' of muddy water, slight show of oil in tool. IFP:65-142#/45"; ISIP:1238#/45"; FFP:186-262#/45"; FSIP:1216#/45".</p> <p>ELECTRIC LOG TOPS</p> <table border="1"> <tr><td>Anhydrite</td><td>1442' (+ 725)</td></tr> <tr><td>B/Anhydrite</td><td>1474' (+ 693)</td></tr> <tr><td>Heebner</td><td>3616' (-1449)</td></tr> <tr><td>Toronto</td><td>3636' (-1469)</td></tr> <tr><td>Lansing</td><td>3662' (-1495)</td></tr> <tr><td>Stark Shale</td><td>3895' (-1728)</td></tr> <tr><td>B/KC</td><td>3944' (-1777)</td></tr> <tr><td>Pawnee</td><td>4047' (-1880)</td></tr> <tr><td>Ft. Scott</td><td>4124' (-1957)</td></tr> <tr><td>Cherokee sand</td><td>4140' (-1973)</td></tr> <tr><td>Mississippi</td><td>4216' (-2049)</td></tr> <tr><td>LTD</td><td>4232' (-2065)</td></tr> </table>							Anhydrite	1442' (+ 725)	B/Anhydrite	1474' (+ 693)	Heebner	3616' (-1449)	Toronto	3636' (-1469)	Lansing	3662' (-1495)	Stark Shale	3895' (-1728)	B/KC	3944' (-1777)	Pawnee	4047' (-1880)	Ft. Scott	4124' (-1957)	Cherokee sand	4140' (-1973)	Mississippi	4216' (-2049)	LTD	4232' (-2065)
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<p>If additional space is needed use Page 2, Side 2</p>																														

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½"	8-5/8"	24#	436.40'	common quickset	250	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations