STATE OF KANSAS - CORPORATION COMMISSION 11-1144

Conservat	ion <del>.Di</del>	vision		PRODUCTION	TEST & G	OR REPO	RT		Form	C-5 Revised	
TYPE TEST			Annual	Workove		ssifica	tion	TEST DATE			
Company					Lease	. /	<del></del>	<u> </u>		No.	
KIt	chie		<del></del>		.shapl	and					
County				cation	Se	ction	Towns	•	_	5	
Lane				ESESE	ر	36	/8				
Field				servoir			Pipel	ine Connect			
				KC	Decoration			Trues			
Completio	on Date	21		A ·	(Describe)		_	Back T.D.	Pack	er Set At	
7-2-2	2-19-	. 94		k.o	pe Fluid	Product		1625		3202 1167 <b>3</b>	
Production Method: Flowing Pumping Gas L: Casing Size Weight				1.3	/periula.	rroduce	ion API Gravity of Liquid/Oil				
<u>Flowing</u> Casing Si	ze	Neig	as Lift h <b>t</b>	I.D.	Set A	t	Perio	rations	To		
51/2		6			465	8	73	2	95		
		Weig	nt I.D.		Set At		Perforations		To	To 95 29 To	
23/2		4.7			4/.10	ク					
Pretest:		<del></del>					. <del> </del>		Dur	ation Hrs.	
Starting	Date		Time		Ending	Date		Time			
Test:						<del>,</del>			, Dur	ation Hrs.	
Starting	Date /	-11-98			Ending			Time /	1:00 2	4	
				OIL PRODUC	TION OBSE						
Producing	Wellh				Separat	or Pres	sure		Choke	Size	
Casing:		Tubii			·			· · · · · · · · · · · · · · · · · · ·	<del></del>		
Bbls./In. Tank			<u>\$</u>	tarting Ca			nding Gauge			Net Prod. Bbls.	
1.67	Size	Number	Feet	Inches	Barrels	Feet	Inche	s Barrels	Water	011	
<b>.</b>	}									1 .	
Pretest:	<u> </u>	<u> </u>			<del></del>						
Test:	200	2822	2 /	0	70.04	2	7	51.77	24	31.73	
1030.	200	7 8	<del></del>				<del> </del>		-		
Test:	1							į		1	
	<del>*</del>	· · · · · · · · · · · · · · · · · · ·	•	GAS PRODUC	TION OBSE	RVED DA	TA		-		
Orifice M	eter C	onnection	ns	<u> </u>	Orii	ice Met	er Rang	<u>e</u>			
Pipe Taps	1	Flange	Taps:		Diffe	erentia	1:	Static	Pressure:	1	
Measuring	Run	-Prover-	Orifice		ver-Tester	r Press	ure D	iff. Press.	Gravity	Flowing	
Device	Tes	ter Size	Size	In.Water	In.Merc. I	Psig or	(Pd) (	<u>hw) or (hd)</u>	Gas (Gg)	Temp. (t)	
Orifice	İ									]	
<u>Meter</u> Critical						<del></del>					
Flow Prov	'Ar								1		
Orifice	<del></del>		1								
Well Test	er		}		1					[	
		i	(	GAS FLOW R	ATE CALCUI	LATIONS	(3)	<del></del>	·		
Caeff. MC	FD :	Meter-Fro		Extension		الرفاقة فأقربت	يحسنون وبجود	Temp. Devi	ation	Chart	
(Fb)(Fp)(	OWIC)	Press.(P	sia)(Pm)	nw x Pa			Factor			Factor(Fd)	
						1					
								<u>_</u>			
Gas Prod. MCFD Flow Rate (R):				0il Prod. Bbls./Day: 3/.73				Gas/Oil Ratio Cubic Ft.			
		ad 011+1-		bobs./Day	· / · / · ·			OR) =	1	per 3bl.	
to make t	he abo	ve renori	t and th	othall of	cue combs	uny, su of +⊳c	eces tha	at he is du stated ther	ıy authori	zed	
said repo	rt is	true and	correct	. Executed	this the	17	th	_day ofa		19 <b>93</b>	
		<b></b>		12/2		<u> </u>	<del>, '  </del>	1/11	<u>e1</u>	_+7_/	
					ale		X.	[Kinerton	7/		
For Off	set Op	erator		For State				For Company			