

15-101-21607-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Argent Energy, Inc. 30269 LOCATION OF WELL SW SWSW
 LEASE Schmidt OF SEC. 4 T 19 S R 28 W
 WELL NO. 1 COUNTY Lane
 FIELD Hinchman? PRODUCING FORMATION Lansing KC
 Date Taken 1-29-92 Date Effective _____
 Well Depth 4650 Top Prod. Form 3987' Perfs 4214 - 4220
 Casing: Size 4 1/2 Wt. 10.5 # Depth 4649 Acid None
 Tubing: Size 2 3/8 EU Depth of Perfs 4343 Gravity 37°
 Pump: Type insert Bore 1 1/2 Purchaser TEXACO
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS
 DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS
 GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 110
 WATER PRODUCTION RATE (BARRELS PER DAY) 0
 OIL PRODUCTION RATE (BARRELS PER DAY) 110 PRODUCTIVITY
 STROKES PER MINUTE 8
 LENGTH OF STROKE 64 INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____
Don Winter 913-298-3274

WITNESSES:

Don Anderson Don Winter 1-31-92
 FOR STATE FOR OPERATOR FOR OFFSET