

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

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PRODUCTIVITY TEST
BARREL TEST

15-101-21581-0000

OPERATOR AL Abercrombie, Inc. LOCATION OF WELL NE SW NE
 LEASE Ware OF SEC. 25 T 19 S R 28 W
 WELL NO. 6 COUNTY Lane
 FIELD Sleeper PRODUCING FORMATION LKC
 Date Taken 8-10-92 Date Effective _____
 Well Depth 4679' Top Prod. Form 4300' Perfs 4302'-03'
 Casing: Size 5 1/2" Wt. 14# Depth 4673' Acid Yes
 Tubing: Size 2 7/8" Depth of Perfs 4323' Gravity 38.6
 Pump: Type Insert Bore 1 1/2" Purchaser Koch
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS
 DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS
 GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 70.2
 WATER PRODUCTION RATE (BARRELS PER DAY) 57.6
 OIL PRODUCTION RATE (BARRELS PER DAY) 12.6 PRODUCTIVITY
 STROKES PER MINUTE 11
 LENGTH OF STROKE 54 INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.
 COMMENTS _____

WITNESSES:

Dan Anderson FOR STATE
EL Abercrombie FOR OPERATOR
 COMMISSION
 1992
 FOR OFFSET

CONSERVATION DIVISION
Wichita, Kansas