## STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

## PRODUCTIVITY TEST BARREL TEST

15-101-21581-0000

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OPERATOR A.L. Abercrombie Fine.	LOCATION OF WELL	NE SW NE
LEASE Ware	of sec. 25 T	
_	COUNTY Lane	
FIELD Sleeper	PRODUCING FORMATION_	LKC
Date Taken 5-22-91	Date Effective	
Well Depth 4679' Top Prod	. Form 4300' Perfs	4302'-03' sand out
Casing: Size 52 Wt. 14	# Depth 4673'	Acid Yes
Well Depth 4679' Top Prod  Casing: Size 52" Wt. 14  Tubing: Size 278" Depth of	Perfs 4323'	Gravity 38.6
Pump: Type Tubing Bore 22	<i>y</i>	
Well Status Pumping		
Pumping, flowing, etc.		,
	TEST I	<del></del>
	PermanentField_	
STATUS BEFORE TEST:	Flowing Swabb:	ingPumping
PRODUCED24 HOURS		
SHUT IN O HOURS		•
DURATION OF TEST 24 HOURS	0 MINIMPEC 0	SECONDS
GAUGES: WATER INCHES		3ECONDS
OIL INCHES	<del></del> _	<u>-</u> .
GROSS FLUID PRODUCTION RATE (BARRELS PE		•
WATER PRODUCTION RATE (BARRELS PER DAY)		
OIL PRODUCTION RATE (BARRELS PER DAY)		PRODUCTIVITY
STROKES PER MINUTE 5		
LENGTH OF STROKE54	INCHES	
REGULAR PRODUCING SCHEDULE 24	HOURS PER DAY.	
COMMENTS		
WITNESSES:		\
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FOR STATE	FOR OPERATOR	FOR OFFSET
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COMMERVATION DIVISION V. Ichita, Kumbas