STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION



PRODUCTIVITY TEST BARREL TEST

15-101-21616-00-00

OPERATOR Mitche Exploration, Inc. LEASE FRANCISCO - 7D	LOCATION OF WELL NE SE
LEASE FREEDON -7D	OF SEC. 7 T 19 S R 28 W
WELL NO.	COUNTY Lanc
FIELD	PRODUCING FORMATION Pleasanton
Date Taken 1. 1. 12	Date Effective
Well Depth 4721' Top Prod. F Casing: Size 5/2" Wt. 15.5	form 4376 Perfs 4376 6 4386'
Casing: Size 5 1/2 " Wt. 15.5	# Depth 4709 Acid Yes
Tubing: Size 27/8" Depth of Pe	ris 4648' Gravity 40
Pump: Type Insert Bore 1/2	Purchaser Texaco
Well Status Pumping, flowing, etc.	
Pumping, flowing, etc.	
	TEST DATA
	manentFieldSpecial
STATUS BEFORE TEST:	wingSwabbingPumping
PRODUCED 24 HOURS	
SHUT IN O HOURS	
DURATION OF TEST 24 HOURS	MINUTES O SECONDS
GAUGES: WATER INCHES	
OILINCHES	
GROSS FLUID PRODUCTION RATE (BARRELS PER	_ _
WATER PRODUCTION RATE (BARRELS PER DAY)	
OIL PRODUCTION RATE (BARRELS PER DAY)	
STROKES PER MINUTE	
LENGTH OF STROKE 54	INCHES
REGULAR PRODUCING SCHEDULE . 24	HOURS PER DAY.
COMMENTS New Well	
VITNESSES:	
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	STATE

CONSTRUCTION DIVISION WIGHTH, KARONS