

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

AF

PRODUCTIVITY TEST  
BARREL TEST

15-101-21626-0000

OPERATOR Argent Energy, Inc. LOCATION OF WELL NE NW NW  
 LEASE Hineman OF SEC. 9 T 19 S R 28 W  
 WELL NO. 1 COUNTY Lane  
 FIELD Royalty West PRODUCING FORMATION LKC  
 Date Taken 8-10-92 Date Effective \_\_\_\_\_  
 Well Depth 4650' Top Prod. Form 3984' Perfs 4304'-06'  
 Casing: Size 4 1/2" Wt. 10.5 # Depth 4649' Acid NO  
 Tubing: Size 2 3/8" Depth of Perfs 4400' Gravity 36°  
 Pump: Type Insert Bore 1 1/2" Purchaser Texaco  
 Well Status Pumping  
 Pumping, flowing, etc.

TEST DATA

Permanent \_\_\_\_\_ Field \_\_\_\_\_ Special \_\_\_\_\_  
 Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS  
 SHUT IN 0 HOURS

DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES \_\_\_\_\_ PERCENTAGE  
 OIL \_\_\_\_\_ INCHES \_\_\_\_\_ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 130  
 WATER PRODUCTION RATE (BARRELS PER DAY) 55  
 OIL PRODUCTION RATE (BARRELS PER DAY) 75 PRODUCTIVITY  
 STROKES PER MINUTE 9.5  
 LENGTH OF STROKE 64 INCHES  
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_  
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 \_\_\_\_\_

WITNESSES:

Dan Gordon

Dorel Winter

FOR STATE

FOR OPERATOR

RECEIVED  
 CORPORATION COMMISSION

AUG 13 1992  
 8-13-92  
 CONSERVATION DIVISION  
 Wichita, Kas 67202