Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

ACO-2

Producer's Name	Lease Name	Well No.	Pool	County	Producing Horizon	Pipe Line (Purchaser)
Pickrell Drlg. Co.	Cline B.	1	Bright, So.	Ness.	Cherokee	Clear-creek.

Taken June 13 1985 Effective Month Day 19 Sec. 15 Twp. 16 R. 21 E/W API # 15-135-22676-0000

Tank No.	Size	Opening Gauge Time on: 3:00 PM. Oil Level Ft.	Oil Level In.	B. S. & W. Ft.	B. S. & W. In.	Barrels	Closing Gauge Time off: Oil Level Ft.	Oil Level In.	B. S. & W. Ft.	B. S. & W. In.	Barrels
Gun Bbl.											
Settling Tank											
9142	200	6	4			126.93	7	4			146.94
											126.93
											20.01

Total Bbls. Produced= X 3= 20. Productivity.

REMARKS:

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer		
Offset Owner		
For Offset Owner		
For State	Gilbert Battleson	

Well Data

PBTD 4266

Top Prod. Horizon 4224 Ft. Total Depth 4311 Ft.

Perforations 4228 to 4232 Ft.

Packer Set at Ft.

Size of Casing 4½ Set at 4308 Ft.

Size of Tubing 2 Set at 4248 Ft.

Size of Pump 1½ Type Insert

Gravity of Oil 36 Temp. 060°

Percentage of Water 34 Acid 500 / 2000 gal. Date 10-17-84 / 10-19-84

RECEIVED STATE CORPORATION COMMISSION JUN 18 1985 CONSERVATION DIVISION Wichita, Kansas

Test Data

Temporary Permanent Field Special

Flowing Swabbing Pumping

Length of Stroke 44 In. S. P. M. 9

Pretest Information: Well Location 200'E of S/2-SW-NW

Hours pumped 24

Bbls. Produced

Tank Tables Used

Est. 1.67 (Bbls. per In.)

Checked by:

Ft. From W. Line | Ft. From N. Line

Send ORIGINAL WHITE COPY to OFFICE. Give PINK to PRODUCER. BLUE to last OFFSET WITNESS. YELLOW retained by GAUGER.—REPORT FULLY ANY INCOMPLETED POTENTIAL.