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STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

15-135-23488-0000

OPERATOR BANKOHOIL CC. LOCATION OF WELL SE IVW SW
LEASE () WAIR OF SEC. 19 T 16 S R Z/ W
WELL NO. 3 COUNTY /UESS
FIELD PRODUCING FORMATION (/1ev.
Date Taken 8-/4-90 Date Effective
Well Depth 4350' Top Prod. Form 4236 Perfs 4236 - 4243
Casing: Size 52" Wt. 14 Depth (1349 Acid NO
Tubing: Size $\frac{1/8}{}$ Depth of Perfs $\frac{4/20}{}$ Gravity
Pump: Type Truscr t Bore 2" Purchaser Permian
Well Status Pumping
Pumping, flowing, etc.
TEST DATA
Permanent Field Special
Flowing Swabbing Pumping
PRODUCED 24 HOURS
DURATION OF TEST O HOURS O MINUTES O SECONDS
GAUGES: WATER INCHES PERCENTAGE
OIL INCHES PERCENTAGE
GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 16/.5
WATER PRODUCTION RATE (BARRELS PER DAY) /.5
OIL PRODUCTION RATE (BARRELS PER DAY) /60 PRODUCTIVITY
STROKES PER MINUTE
LENGTH OF STROKE 64 INCHES 17 1996
REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.
COMMENTS N(W W()
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WITNESSES:
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