STATE OF KANSAS - CORPORATION COMMISSION

			P.	RODUCTION	TEST & GO	R REPOR	T 15-1	35:2	22725-0	Form C	-5 Revised
Conservati	on Div	lsion		Workover		sificat		TE			
TYPE TEST:	(Init.	ial/ Ar	nual	HOIROVOI	Lease				انتاد سیدهای در این	3-26-86 Well 4" #/	No.
Company			· EOC	160 (20)	o. SKA	IGGE				4" # /	
AN	ERIC	AN E	NEKGI	ation	Sec	tion	Town	ship	Range	Acre	8
County					2	23	169		210		
	<u> </u>		<i>NE -/</i> Res	ervoir			Pipe	line	Connecti	on	
Field							•	10.			
WILD		<u></u>	PAU	mpletion(	Describe)	•	Plug	Back	c T.D.	Pack	er Set At
Completion Date Type			Type Co	$\mu_{\text{prediction}}$	2050				NONE		
1-17	-85		7159.	4080	ne Fluid	roduct	on /	<u>ه ه <i>ن</i></u>	API Gra	vity of L	Iquid/011
Production			-	-3		10000				<u>35</u>	_ •
Flowing	Pumpi	ng) Ga	s Lift	I.D.	Set A	E	Peri	orat:	ions	To	
Casing Si	ze	Weigh 10.5	#	4"	4189	1				•	
4/2		10.5	<u> </u>	1.D.	Set A		Perf	orat	ions	To	
		Woigh	ο±0•••		4087		4080-			4084	
23/8"		7.1		1.98	700	<u> </u>	· •• ·-·	-			ation Hrs.
Pretest:		_		•	Fading	Dote			Time	Dai	auton mo.
Starting	Date		Time		Ending					Dur	ation Hrs.
Test:	2	-01-81	TI	9:45 An	7 Ending	Date 3	-27-	86	Time 9:4	SAM .	24
Test: Starting	Date 🗸	26.06	Time	OIL PRODUC	TION OBSE	BALED DV.	ΤΔ				
				IL PRODUC	Separat			·	<del></del>	Choke	Size
Producing	Wellhe			•	Deparav	01 1100	<u> </u>				
Casing:	asing: Tubing:				F.	Zudina Causa			Net Prod. Bbls.		
Bbls./In.	bls./In. Tan			tarting Ga	Barrels	Feet	nding Gauge		Barrels	Water	011
	Size	Number	Feet	Inches	barreis	rear	11101	168	Darrers	WA 001	
		··				}		1			
Pretest:		<u> </u>			<u> </u>	<del> </del>	ļ			<del>- </del> -	
	80001	4298	1 2	3	45,19	15	16	`	110,26	2,92	165
Test:	200BH.	70110				<del>                                     </del>	<del> </del>			<del>-  </del>	<del>-  </del>
<u>.</u>	i				• •	l	1	ĺ			
Test:				GAS PRODUC	TON OBSE	RVED DA	TA	********	والوالد موسوس يستند		
Orilice M				ONO TRODUC	Orif	ice Met	er Rar	nge			
Orifice M	erer							-0-	Statio	Preesure	
Pipe Tapa	نا	Flange	Taps:	Dr. L D.	Dill	erentia	1170	Diff		Gravity	
	g Run	-Prover-	Orline	Meter-Pro	Tr More	Peter on	(P4)	4	or (bd)	Gas (Gg)	Temp. (t)
Device	Tes	ter Size	Size	Tuenacer	In Merc.	LBTK OL	1.00	71117	01 (114)	000 (007	<u> </u>
Orifice				\	<u> </u>						
Meter		<u>.</u>	<del> </del> -	. <del> </del>							
Critical Flow Prov	,an		!								
Orifice	701		<del>                                     </del>								
Well Test	ter			ļ	,						
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				GAS FLOW	RATE CALCU	JLATIONS	(R)				
Coeff. M	חקר	Meter-Pr	·	Extensi			Flowi	ng Te	emp. Devi	ation	Chart
(Fb)(Fp)						or (Fg)				or (Fpv)	Factor(Fd
(FO)(FD)	107	11000.(-									
	ļ		•	<u></u>							
Cas Prod	Gas Prod. MCFD			Oil Prod.			, Gas/Oil Ratio				Cubic Ft
Gas Prod. MCFD  Flow Rate (R):  Bbls./Day:  Bbls./Day:  Gor,  GOR) = per  The undersigned authority, on behalf of the Company, states that he is duly authorized										per Bbl.	
The un	dereim	ed autho	rity, or	behalf o	f the Com	pany, s	tates	that	he is du	ly author	ized
to make	the abo	ve repor	t and th	nat he has	knowledg	e of the	e lact	s st	ated ther	ein, and	that
said rep	ort is	true and	correct	t. Execute	d this th	e	_2	<u>7_</u> da	ay of M	arch	19 <u>_86</u> _
r				<u>,(</u> ),	n Horry	1.1			1/1	// /	t Image: 2
				va	n som	ルン			11,W_	ALACAS	01
For Of	fset Op	perator			For State	07/2		·	For C	mpany	