

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040

Name: Bankoff Oil Company

Address 155 N. Market, #1050A

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Frank S. Mize

Phone (316) 262-2784

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jerry Zorger

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

04-23-92 05-01-92 5-01-92
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,660-00-00

County Ness
100' N of _____
SE-NE-SE- Sec. 24 Twp. 16 Rng. 22 E W

1750' Feet from N (circle one) Line of Section
330' Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Linden Well # 6

Field Name _____

Producing Formation _____

Elevation: Ground 2306 KB 2315

Total Depth 4340' PBT _____

Amount of Surface Pipe Set and Cemented at 305 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1650

feet depth to Surface w/ 175' sx cmt.

Drilling Fluid Management Plan Plug D&A with 12-2-92
(Data must be collected from the Reserve Pit)

Used steel pits, all fluids went to T.I. Leben's #5 Linden wash-down

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name T. I. Leben

Lease Name Linden #5 OWWO License No. 6668

NE Quarter Sec. 25 Twp. 16 S Rng. 22 E/W

County Ness Docket No. none

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James S. Zorger
Title: Exploration Manager Date: 7-8-92
Notary: James D. Dranstetter
Date: _____ had returned to before me this 8th day of July
Notary Public
Date Commission Expires: 4-13-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Bankoff Oil Company Lease Name Linden Well # 6
 Sec. 24 Twp. 16 Rge. 22 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1618	+696
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3720	-1405
List All E.Logs Run:		Lansing	3761	-1446
Dual Induction-Density-Neutron		BKC	4022	-1707
		Pawnee	4112	-1797
		FS	4204	-1889
		Cher "A" sand	4218	-1903
		Mississippian	4302	-1987

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	305'y	60/40poz	145	2% gel 3% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	D&A	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DATE 4-29-92

Ricketts Testing

TICKET No 1635

SEC. 24 TWN 16 RG 22

P. O. Box 351

LEGAL DESCRIPTION 100' N. OF SE/NE/SE

WELLINGTON, KANSAS 67152

TEST NO. 1

API # 15-135-23660

Phone (316) 326-5830

BTDW

COMPANY Bankoff Oil Co

ADDRESS 155 N. Market #1050A Wichita, Ks 67202

LEASE Linden WELL NO. 6 COUNTY Neosho STATE Ks.

INVOICES SENT TO: Same

DST COPIES SENT TO: Same

GENERAL INFORMATION

TOOL JT. 4 1/2 x H HOLE SIZE 7 7/8 PACKER O.D. 6 3/4
 ELEV. _____ TOTAL DEPTH 4220
 TESTED FROM 4211 TO 4220
 ANCHOR LENGTH BELOW 9' BETWEEN _____
 TOOL OPEN _____ 5:05 A.M. _____ P.M.
 TIME STARTED OFF BOTTOM 5:46 A.M. _____ P.M.
 DRLG. CONT. Duke RIG # 4
 TYPE OF MUD Chemical
 MUD WT 9.4 VISCOSITY 46 W.L. 11.6 C.C.
 CHLORIDE 6000 GRAVITY OIL _____ B.H. TEMP 117°
 LENGTH DRILL COLLAR _____ I.D. _____
 LENGTH WEIGHT PIPE 193 I.D. 3.00
 SUCCESSFUL TEST NO. _____ MISRUN NO. _____
 CHOKES: TOP 3/4 BOTTOM 3/4

PRESSURE DATA & TIME

	FIELD READINGS	CORRECTED READINGS
INITIAL HYDROSTATIC	<u>1955</u>	_____
INITIAL FLOW	{ <u>5</u> TO _____	_____ TO _____
INITIAL SHUT-IN	{ <u>5</u>	_____
FINAL FLOW	{ _____ TO _____	_____ TO _____
FINAL SHUT-IN	{ _____	_____
FINAL HYDROSTATIC	<u>1944</u>	_____
TOOL OPEN: INITIAL FLOW	_____ HR. <u>5</u> MIN.	_____
INITIAL SHUT-IN	_____ HR. <u>30</u> MIN.	_____
FINAL FLOW	_____ HR. _____ MIN.	_____
FINAL SHUT-IN	_____ HR. _____ MIN.	_____
TOP RECORDER NO. <u>13766</u>	BOTTOM RECORDER NO. <u>13765</u>	_____

TYPE BLOW IF - Good Surge and Blow Die

KANSAS CORPORATION COMMISSION

RECOVERY: 0' FLUID

JUL 9 1992

CONSERVATION DIVISION
WICHITA, KS

EXTRA EQUIPMENT Tons of Safety Joint

APPROVED BY: [Signature] RICKETTS TESTING

TESTER: [Signature]

FORMATION TESTED Cherokston

OPERATOR TIME: Thank You

SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

CHARGES	
TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
JARS	\$ _____
SAFETY JOINT	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

DATE 4-29-92

Ricketts Testing

TICKET No 1636

SEC. 24 TWN 16 RG 22

100' N OF
LEGAL DESCRIPTION SE/NE/SE

P. O. Box 351
WELLINGTON, KANSAS 67152
Phone (316) 326-5830

TEST NO. 2

API # 15-135-23660

COMPANY Bankoff Oil Co.

ADDRESS 155 N. Market #1050 A Wichita, Ks. 67202

LEASE Linda WELL NO. 6 COUNTY Neosho STATE Ks

INVOICES SENT TO: Jane

DST COPIES SENT TO: Jane

GENERAL INFORMATION			
TOOL JT.	<u>4 1/2 x H</u>	HOLE SIZE	<u>7 7/8</u>
		PACKER O.D.	<u>6 3/4</u>
ELEV.	<u>2315 K.B.</u>	TOTAL DEPTH	<u>4223</u>
TESTED FROM	<u>4211</u>	TO	<u>4223</u>
ANCHOR LENGTH BELOW	<u>12'</u>	BETWEEN	<u>—</u>
TOOL OPEN	<u>—</u>	A.M.	<u>1:55</u> P.M.
TIME STARTED OFF BOTTOM	<u>—</u>	A.M.	<u>2:00</u> P.M.
DRLG. CONT.	<u>Duke</u>	RIG #	<u>4</u>
TYPE OF MUD	<u>Chemical</u>		
MUD WT.	<u>9.4</u>	VISCOSITY	<u>47</u> W.L. <u>10.4</u> C.C.
CHLORIDE	<u>5,000</u>	GRAVITY OIL	<u>—</u> B.H. TEMP <u>—</u>
LENGTH DRILL COLLAR	<u>—</u>	I.D.	<u>—</u>
LENGTH WEIGHT PIPE	<u>193</u>	I.D.	<u>3.00</u>
SUCCESSFUL TEST NO.	<u>2</u>	MISRUN NO.	<u>—</u>
CHOKES: TOP	<u>3/4</u>	BOTTOM	<u>3/4</u>

PRESSURE DATA & TIME		
	FIELD READINGS	CORRECTED READINGS
INITIAL HYDROSTATIC	<u>2019</u>	<u>—</u>
INITIAL FLOW	<u>178</u> TO <u>178</u>	<u>—</u> TO <u>—</u>
INITIAL SHUT-IN	<u>—</u>	<u>—</u>
FINAL FLOW	<u>—</u> TO <u>—</u>	<u>—</u> TO <u>—</u>
FINAL SHUT-IN	<u>—</u>	<u>—</u>
FINAL HYDROSTATIC	<u>2008</u>	<u>—</u>
TOOL OPEN: INITIAL FLOW	<u>—</u>	HR. <u>5</u> MIN.
INITIAL SHUT-IN	<u>—</u>	HR. <u>—</u> MIN.
FINAL FLOW	<u>—</u>	HR. <u>—</u> MIN.
FINAL SHUT-IN	<u>—</u>	HR. <u>—</u> MIN.
TOP RECORDER NO.	<u>13766</u>	BOTTOM RECORDER NO. <u>13765</u>

TYPE BLOW IF - Very Very Strong Blow GAS TO SURFACE AFTER

~~RECOVERY:~~ 59' OIL SPECKED MUD

JUL 9 1992

CONSERVATION DIVISION
WICHITA, KS

EXTRA EQUIPMENT Tools & Safety Joint

APPROVED BY: [Signature] RICKETTS TESTING

TESTER: [Signature]

FORMATION TESTED [Signature]

OPERATOR TIME: Thank You

CHARGES	
TEST CHARGE	\$
EXTRA PACKERS	\$
JARS	\$
SAFETY JOINT	\$
HOOK WALL	\$
MISRUN CHARGE	\$
STAND-BY CHARGE	\$
STRADDLE	\$
CIRCULATING SUB.	\$
MILEAGE	\$
TOTAL	\$

SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST, TOOLS LOST, OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

DATE 4-29-92

Ricketts Testing

TICKET No. 1637

SEC. 24 TWN 16 RG 22

LEGAL DESCRIPTION 100' N of SE/NE/SE

P. O. Box 351
WELLINGTON, KANSAS 67152
Phone (316) 326-5830

TEST NO. 3

API # 15-135-23 660

COMPANY Bankoff Oil Co

ADDRESS 155 N. Market #1050 A Wichita, Ks. 67202

LEASE Linden WELL NO. 6 COUNTY Wood STATE Ks.

INVOICES SENT TO: Same

DST. COPIES SENT TO: Same

GENERAL INFORMATION

TOOL JT. 4 1/2 X 4 HOLE SIZE 7 7/8 PACKER O.D. 6 3/4
 ELEV. 2315 K.B. TOTAL DEPTH 4226
 TESTED FROM 4214 TO 4226
 ANCHOR LENGTH BELOW 12' BETWEEN _____
 TOOL OPEN _____ A.M. 10:20 P.M.
 TIME STARTED OFF BOTTOM 12:20 A.M. _____ P.M.
 DRLG. CONT. Duke RIG # 4
 TYPE OF MUD Chemical
 MUD WT 9.4 VISCOSITY 47 W.L. 10.4 C.C.
 CHLORIDE 5000 GRAVITY OIL _____ B.H. TEMP 119°
 LENGTH DRILL COLLAR _____ I.D. _____
 LENGTH WEIGHT PIPE 193 I.D. 3.00
 SUCCESSFUL TEST NO. 3 MISRUN NO. _____
 CHOKES: TOP 3/4 BOTTOM 3/4

PRESSURE DATA & TIME

	FIELD READINGS	CORRECTED READINGS
INITIAL HYDROSTATIC	<u>2030</u>	_____
INITIAL FLOW	<u>119</u> TO _____	_____ TO _____
INITIAL SHUT-IN	<u>140</u>	_____
FINAL FLOW	<u>119</u> TO _____	_____ TO _____
FINAL SHUT-IN	<u>119</u>	_____
FINAL HYDROSTATIC	<u>2019</u>	_____
TOOL OPEN: INITIAL FLOW	_____ HR. <u>30</u> MIN.	_____
INITIAL SHUT-IN	_____ HR. <u>30</u> MIN.	_____
FINAL FLOW	_____ HR. <u>30</u> MIN.	_____
FINAL SHUT-IN	_____ HR. <u>30</u> MIN.	_____
TOP RECORDER NO. <u>13766</u>	BOTTOM RECORDER NO. <u>13765</u>	

TYPE BLOW IF - Strong Blow in 30 seconds GAS to surface in 7 1/2 minutes 415,000 CF GPD

FF - Weak Blow Throughout

RECOVERY: 30' OIL & GAS CUT MUD 14% OIL 25% GAS 61% MUD

120' SLI MUDDY GASSY OIL REC 55% OIL 27% GAS 18% MUD

60' MUDDY GASSY OIL 46% OIL 21% GAS 33% MUD

210' TOTAL FLUID

JUL 9 1992

CONSERVATION DIVISION
WICHITA, KS

EXTRA EQUIPMENT Saves & Safety Joint

APPROVED BY: Frank [Signature]

RICKETTS TESTING

TESTER: Don [Signature]

SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE. OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

FORMATION TESTED Cherokee Sand

OPERATOR TIME: Thank You

CHARGES	\$
TEST CHARGE	_____
EXTRA PACKERS	_____
WARS	_____
SAFETY JOINT	_____
HOOK WALL	_____
MISRUN CHARGE	_____
STAND-BY CHARGE	_____
STRADDLE	_____
CIRCULATING SUB.	_____
MILEAGE	_____
TOTAL	_____

DATE 4-30-92

Ricketts Testing

TICKET No 1638

SEC. 24 TWN 16 RG 22

P. O. Box 351
WELLINGTON, KANSAS 67152
Phone (316) 326-5830

TEST NO. 4

100' N OF
LEGAL DESCRIPTION SE/NE/SE

API # 15-135-23660

COMPANY Bankoff Oil Co

ADDRESS 155 N. Market #1050 A Wichita, Ks 67202

LEASE Linden WELL NO. 6 COUNTY Neosho STATE Ks

INVOICES SENT TO: Same

DST COPIES SENT TO: Same

GENERAL INFORMATION

TOOL JT. 4 1/2 XH HOLE SIZE 7 7/8 PACKER O.D. 6 3/4
 ELEV. 2315 K.B. TOTAL DEPTH 4275
 TESTED FROM 4257 TO 4275
 ANCHOR LENGTH BELOW 18' BETWEEN _____
 TOOL OPEN _____ A.M. 12:15 P.M.
 TIME STARTED OFF BOTTOM _____ A.M. 12:30 P.M.
 DRLG. CONT. Duka RIG# 4
 TYPE OF MUD Chemical
 MUD WT. 9.2 VISCOSITY 41 W.L. 12 C.C.
 CHLORIDE 5,000 GRAVITY OIL _____ B.H. TEMP _____
 LENGTH DRILL COLLAR _____ I.D. _____
 LENGTH WEIGHT PIPE 193 I.D. 3.00
 SUCCESSFUL TEST NO. 4 MISRUN NO. _____
 CHOKES: TOP 3/4 BOTTOM 3/4

PRESSURE DATA & TIME

	FIELD READINGS	CORRECTED READINGS
INITIAL HYDROSTATIC	<u>2062</u>	_____
INITIAL FLOW	<u>54</u> TO _____	_____ TO _____
INITIAL SHUT-IN	<u>54</u>	_____
INITIAL SHUT-IN	_____	_____
FINAL FLOW	_____ TO _____	_____ TO _____
FINAL SHUT-IN	_____	_____
FINAL SHUT-IN	_____	_____
FINAL HYDROSTATIC	<u>2051</u>	_____
TOOL OPEN: INITIAL FLOW	_____	HR. <u>5</u> MIN.
INITIAL SHUT-IN	_____	HR. _____ MIN.
FINAL FLOW	_____	HR. _____ MIN.
FINAL SHUT-IN	_____	HR. _____ MIN.
TOP RECORDER NO. <u>13766</u>	BOTTOM RECORDER NO. <u>13765</u>	

TYPE BLOW IF - Good Surge No Blow

RECOVERY: 1' 5L1 OIL SPECKED MUD JUL 9 1992

RECEIVED
 CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

EXTRA EQUIPMENT Jars & Safety Joint

APPROVED BY: Frank S. [Signature] RICKETTS TESTING

TESTER: Don [Signature]

FORMATION TESTED Cherokee Sand

OPERATOR TIME: Thank You

SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

CHARGES	
TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
JARS	\$ _____
SAFETY JOINT	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

ALLIED CEMENTING CO., INC.

2673

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5-1-92	Sec.	24	Twp.	16	Range	22W	Called Out	03:15	On Location	05:30	Job Start	06:30	Finish	08:30
Lease	Linden	Well No.	6	Location	Browell 2 1/2 E 1/2 NW into			County	Ness	State	Ks.				
Contractor	Duke 4														
Type Job	Rotary Plus														
Hole Size	7 7/8			T.D. 4340											
Csg.	8 5/8" 20#			Depth 305											
Tbg. Size				Depth											
Drill Pipe	4 1/2			Depth 1650											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace											
Perf.															

Owner Bankoff Oil Co.
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Bankoff Oil Co.
 Street P.O. Box 700657
 City Tulsa State Ok. 74171

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X J. D. Schuster
 CEMENT

Amount Ordered 175 60/40 6% Gel 1/4 # Flaces/sk

Consisting of
 Common 105 5.25 551.25
 Poz. Mix 70 2.25 157.50
 Gel. 10 6.25 67.50

Chloride
 Quickset
 Flo Seal - 44# 1.00 44.00

Handling 175 1.00 175.00

Mileage 25 175.00

Sub-Total
 Total \$ 1170.25

Floating Equipment
 Total \$ 1620.25

Disc - 324.05
 CORPORATION COMMISSION \$ 1296.20

JUL 9 1992

EQUIPMENT

Pumptrk 158	No.	Cementer	Gary
		Helper	Bill
Pumptrk	No.	Cementer	
		Helper	
Bulktrk 116		Driver	Keith
		Driver	

DEPTH of Job

Reference:	Pump Truck	380.00
25	Mileage	50.00
8 5/8" OHP		20.00
	Sub-Total	
	Total	450.00

Remarks:

50	5x @ 1650	
"	" 900	Thank you
"	" 340	Ray L. Hens
10	" 40	
15	" RH	

TELEPHONE:
AREA CODE 913 483-2427

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Bankoff Oil Company

P. O. Box 700657

Tulsa, OK 74170

INVOICE NO. 61672

PURCHASE ORDER NO. _____

LEASE NAME Linden #6

DATE April 23, 1992

API # 15-135-23660

SERVICE AND MATERIALS AS FOLLOWS:

Common 87 sks @\$5.25	\$456.75	
Pozmix 58 sks @\$2.25	130.50	
Chloride 4 sks @\$21.00	<u>84.00</u>	\$ 671.25
Handling 145 sks @\$1.00	145.00	
Mileage (25) @\$.04¢ per sk per mi	145.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	50.00	
1 plug	<u>42.00</u>	<u>762.00</u>
	Total	\$1,433.25

Cement circulated

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 9 1992

CONSERVATION DIVISION

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Bankoff Oil Co.
P. O. Box 700657
Tulsa, OK 74170

INVOICE NO. 61790
PURCHASE ORDER NO. _____
LEASE NAME Linden #6
DATE May 1, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 105 sks @\$5.25	\$551.25	
Pozmix 70 sks @\$2.25	157.50	
Gel 10 sks @\$6.75	67.50	
Flo Seal 44# @\$1.00	<u>44.00</u>	\$ 820.25
Handling 175 sks @\$1.00	175.00	
Mileage (25) @\$.04¢ per sk per mi	175.00	
Plug	380.00	
Mi @\$2.00 pmp trk chg	50.00	
1 plug	<u>20.00</u>	<u>800.00</u>
	Total	\$1,620.25

50 sks @1650'
50 sks @900'
50 sks @340'
10 sks @40'
15 sks @RH

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 9 1992

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

No 2846

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	4-23-92	Sec.	24	Twp.	16	Range	22	Called Out	7 ³⁰ am	On Location	10 ⁰⁰ am	Job Start	10 ³⁰ am	Finish	11 ³⁰ am
Lease	Linden	Well No.	#6	Location	Brounell 2 1/2 E 3/4 N 45			County	Ness	State	KS				

Contractor	Duke Drilling R/S #4	
Type Job	Surface Pipe Job	
Hole Size	12 1/2	T.D. 310
Csg. 20"	8 1/2	Depth 305 ft ✓
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15 ft	Shoe Joint
Press Max.		Minimum
Meas Line	290 ft	Displace 18.9 bbl
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Charge To	Bank off oil Company		
Street	PO Box 700657		
City	Tulsa	State	OK, 74170
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	<i>[Signature]</i>		
Thank you			
CEMENT			
Amount Ordered	145	60	213
Consisting of			
Common	87	5.25	456.75
Poz. Mix	58	2.25	130.50
Gel.	3	6.75	N/C
Chloride	4	21.00	84.00
Quickset			
Handling	145	1.00	145.00
Mileage	25		145.00
		Sub-Total	
		Total	961.25
Floating Equipment			
		Total	1433.25
		Disc	286.65
		Total	1146.60

EQUIPMENT

Used Pump

Pumptrk	No. 195	Cementor	Mike
		Helper	Daane
Pumptrk	No.	Cementor	
		Helper	
Bulktrk	222	Driver	Jack S
Bulktrk		Driver	

DEPTH of Job	305 ft
Reference:	
	Pump Truck charge 380.00
25	milage charge 50.00
1	8 1/2 wooden plug 42.00
Total 472.00	

Remarks: Cement did circulate

KANSAS

JUL 3 1992

Allied Cementing Co. Inc
Mike Monach

CONSERVATION DIVISION
WICHITA, KS